

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☒

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2636' FSL & 1295' FEL

At proposed prod. zone

same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 58.75 miles south of Vernal, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) N/A

16. NO. OF ACRES IN LEASE

1363.21

17. NO. OF ACRES ASSIGNED
TO THIS WELL

N/A

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

See Topo Map C

19. PROPOSED DEPTH

7,200'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5044.4' graded GL

22. APPROX. DATE WORK WILL START*

Upon Approval

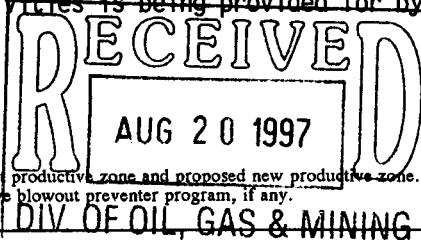
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11" or 12-1/4"	8-5/8" K-55	24#	250'	approx. 85 sx
7-7/8"	4-1/2" N-80	11.6#	TD	See N.B. S.O.P.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Bonnie Carson

TITLE

Bonnie Carson

Senior Environmental Analyst

DATE

8/15/97

(This space for Federal or State office use)

PERMIT NO.

43-047-32985

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

John R. Bays

TITLE

Associate Director

DATE

11/19/97

*See Instructions On Reverse Side

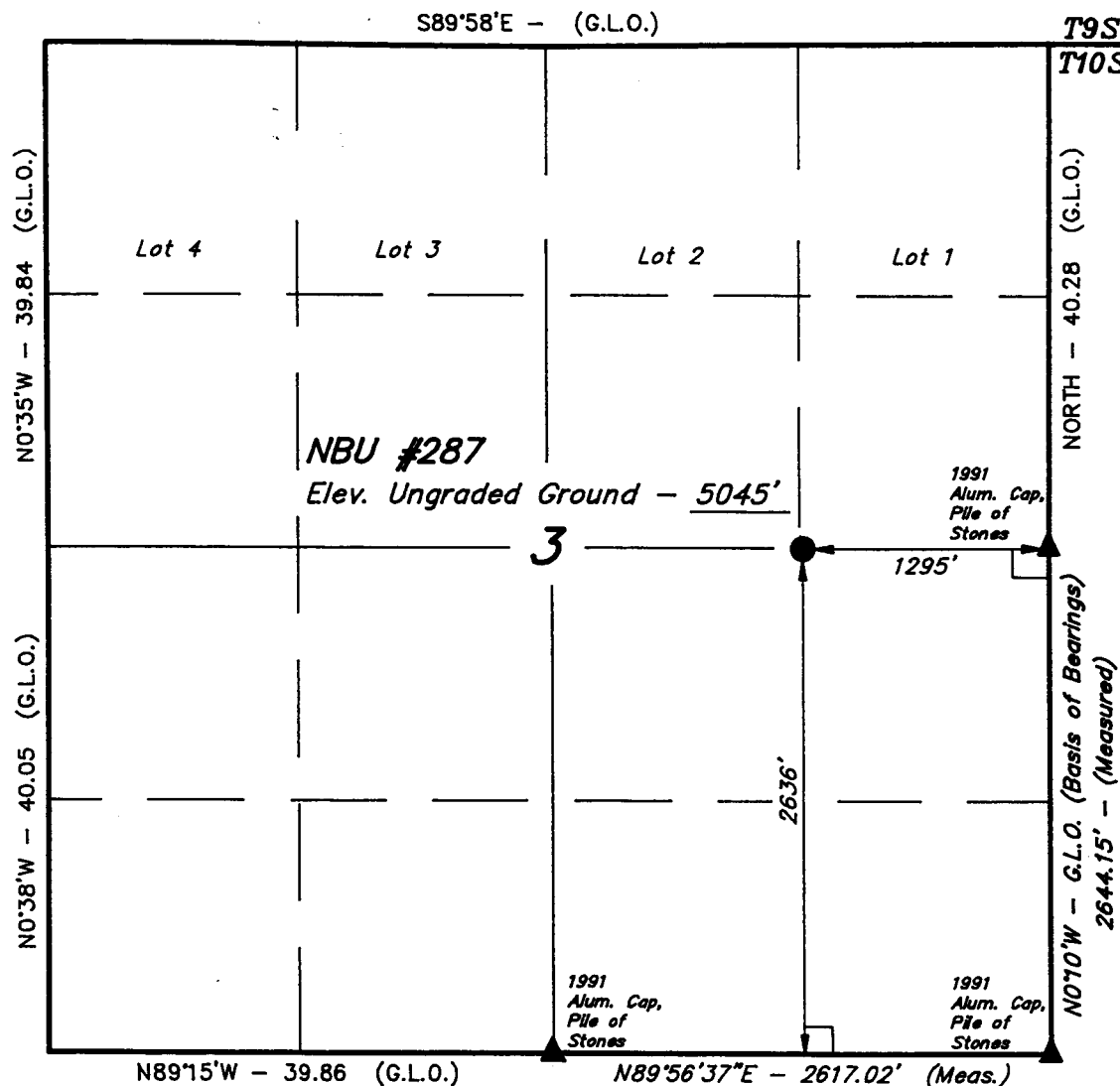
Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T10S, R22E, S.L.B.&M.

COASTAL OIL & GAS CORP.

Well location, NBU #287, located as shown in NE 1/4 SE 1/4 of Section 3, T10S, R22E, S.L.B.&M. Uintah County, Utah.

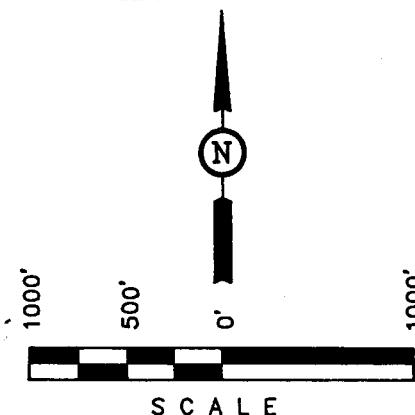


LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN. NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 16131
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (801) 789-1017		
SCALE 1" = 1000'	DATE SURVEYED: 1-31-97	DATE DRAWN: 3-3-97
PARTY J.F. K.S. D.COX	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE COASTAL OIL & GAS CORP.	

NBU #287
2636' FSL & 1295' FEL
NE/SE, SECTION 3, T10S-R22E
Uintah County, Utah
Lease Number: U-01191-A

ONSHORE ORDER NO. 1
Coastal Oil & Gas Corporation

DRILLING PROGRAM

1. Estimated Tops of Important Geologic Markers:

Formation	Depth
Uintah	Surface
Green River	1260'
Wasatch	4240'
Mesaverde Sand	6540'
Total Depth	7200'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	Formation	Depth
Oil/Gas	Green River	1260'
	Wasatch	4240'
	Mesaverde Sand	6540'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure.

4. Proposed Casing and Cementing Program:

Please see the Natural Buttes Unit SOP.

5. Drilling Fluids Program:

Please see the Natural Buttes Unit SOP.

6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

7. Abnormal Conditions

Maximum anticipated bottomhole pressure approximately equals 2880 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1296 psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates and Notification of Operations

Please see the Natural Buttes Unit SOP.

9. Variances

Please see the Natural Buttes Unit SOP.

10. Other Information

Please see the Natural Buttes Unit SOP.

**NBU #287
2636' FSL & 1295' FEL
NE/SE, SECTION 3, T10S-R22E
Uintah County, Utah
Lease Number: U-01191-A
ONSHORE ORDER NO. 1**

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

An onsite inspection was conducted for the NBU #287 on 7/30/97 at approximately 1:00 p.m. The sky was overcast and temperatures were moderate at the time of the onsite. In attendance at the inspection were the following individuals:

Bonnie Carson	Coastal Oil & Gas Corporation	
Bill Rawlins	Coastal Oil & Gas Corporation	
Byron Tolman, Ken Bartel, Steve Strong, & Steve Madsen		BLM
Robert Kay	U.E.L.S.	
Harley Jackson	Jackson Construction	
Jim Justice	J-West	
John Faucett	John E. Faucett Construction	

1. Existing Roads:

Directions to the location from Vernal, Utah:

Proceed in a westerly direction from Vernal, Utah, along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88; exit left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah; proceed in a southerly direction approximately 6.9 miles on the Seep Ridge Road to the junction of this road and an existing road to the east; turn left and proceed in an easterly direction approximately 5.0 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction approximately 0.3 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly direction approximately 4.7 miles to the junction of this road and an existing road to the south; turn right and proceed in a southerly then southeasterly direction approximately 7.5 miles to the junction of this road and an existing road to the northeast; turn left and proceed in a northeasterly direction approximately 0.9 miles to the junction of this road and an existing road to the north; turn left and proceed in a northerly direction approximately 1.0 miles to the junction of this road and existing road to the northeast; turn right and proceed in a northeasterly direction approximately 0.2 miles to the junction of this road and an existing road to the northeast; turn right and proceed in a northeasterly then southeasterly direction approximately 0.8 miles to the junction of this road and

existing road to the road to the south; turn right and proceed in a southerly direction approximately 0.3 miles to the beginning of the proposed access road to the southeast; follow the road flags in a southeasterly then easterly direction approximately 0.15 miles to the proposed location.

Refer to Topo Maps A and B for location of access roads within a 2 mile radius.

There will be no improvement to existing access roads.

2. Planned Access Roads

Please see the Natural Buttes Unit Standard Operating Procedure.

Please see Map B to determine the location of the proposed access road.

3. Location of Existing Wells Within a 1-Mile Radius: See Map C

4. Location of Existing and Proposed Facilities:

Please see the Natural Buttes Unit Standard Operating Procedure

Please see Map D to determine the location of the proposed pipeline.

5. Location and Type of Water Supply

Please see the Natural Buttes Unit Standard Operating Procedure.

6. Source of Construction Materials

Please see the Natural Buttes Unit Standard Operating Procedure.

7. Methods of Handling Waste Materials

Please see the Natural Buttes Unit Standard Operating Procedure.

8. Ancillary Facilities

Please see the Natural Buttes Unit Standard Operating Procedure.

9. Well Site Layout: See Location Layout Diagram

A Location Layout Diagram is attached. It describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined..

10. Plans for Reclamation of the Surface

Please see the Natural Buttes Unit Standard Operating Procedure.

The following seed mixture will be used to reclaim the surface. A total of 12# per acre will be used. Per acre requirements are:

needle and thread	2#
shadscale	3#
4-wings	4#
Western wheat grass	3#

11. Surface Ownership

Well pad and access road: The well pad and access road are located on lands owned by:

United States of America
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(801) 789-1362

12. Other Information

A Class III archaeological survey was conducted by Metcalf Archaeological Consultants on April 15, 1997. A copy of this report was submitted directly to the appropriate agencies by Metcalf Archaeological Consultants. Cultural resource clearance was recommended for this location.

13. Lessee's or Operators's Representative and Certification

Bonnie Carson

Tom Young

NBU #287

Surface Use and Operations Plan

Page 4

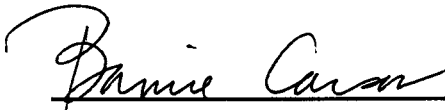
Senior Environmental Analyst
Coastal Oil & Gas Corporation
P.O. Box 749
Denver, CO 80201-0749
(303) 573-4476

Drilling Manager
Coastal Oil & Gas Corporation
9 Greenway Plaza, Suite 2770
Houston, TX 77046
(713) 877-7044

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

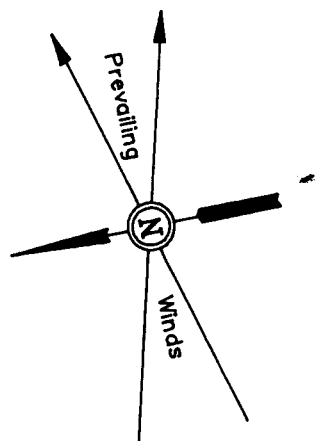
The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.



Bonnie Carson

Date 8/15/97



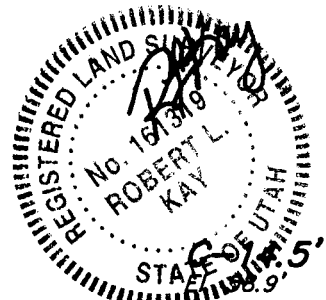
COASTAL OIL & GAS CORP.

LOCATION LAYOUT FOR

NBU #287

SECTION 3, T10S, R22E, S.L.B.&M.

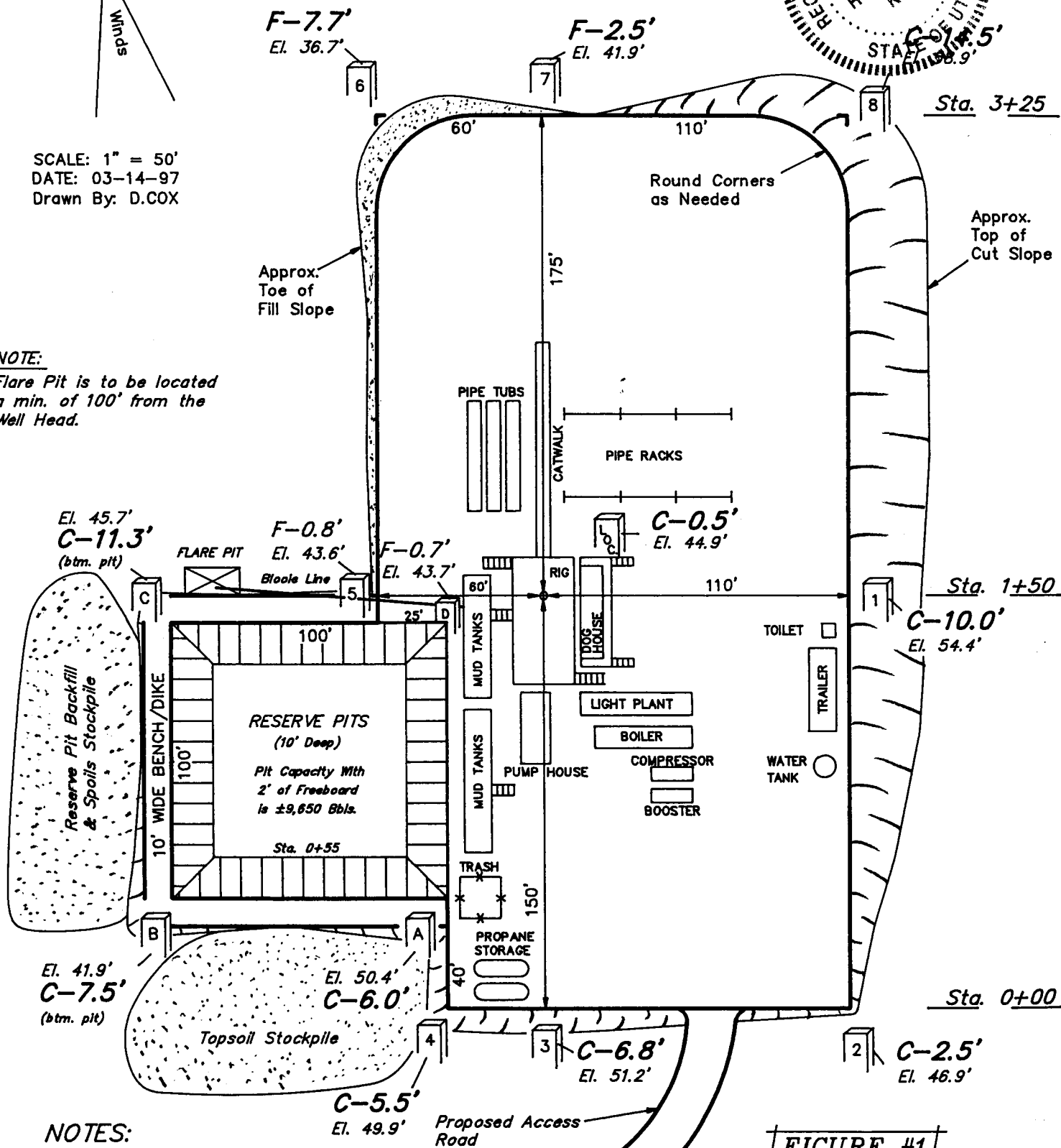
2636' FSL 1295' FEL



SCALE: 1" = 50'
DATE: 03-14-97
Drawn By: D.COX

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

Elev. Ungraded Ground At Loc. Stake = 5044.9'

FINISHED GRADE ELEV. AT LOC. STAKE = 5044.4'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING

85 South 200 East Vernal, Utah

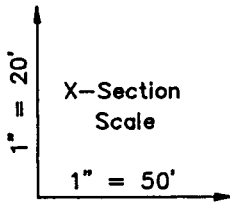
COASTAL OIL & GAS CORP.

TYPICAL CROSS SECTIONS FOR

NBU #287

SECTION 3, T10S, R22E, S.L.B.&M.

2636' FSL 1295' FEL



DATE: 03-14-97
Drawn By: D.COX

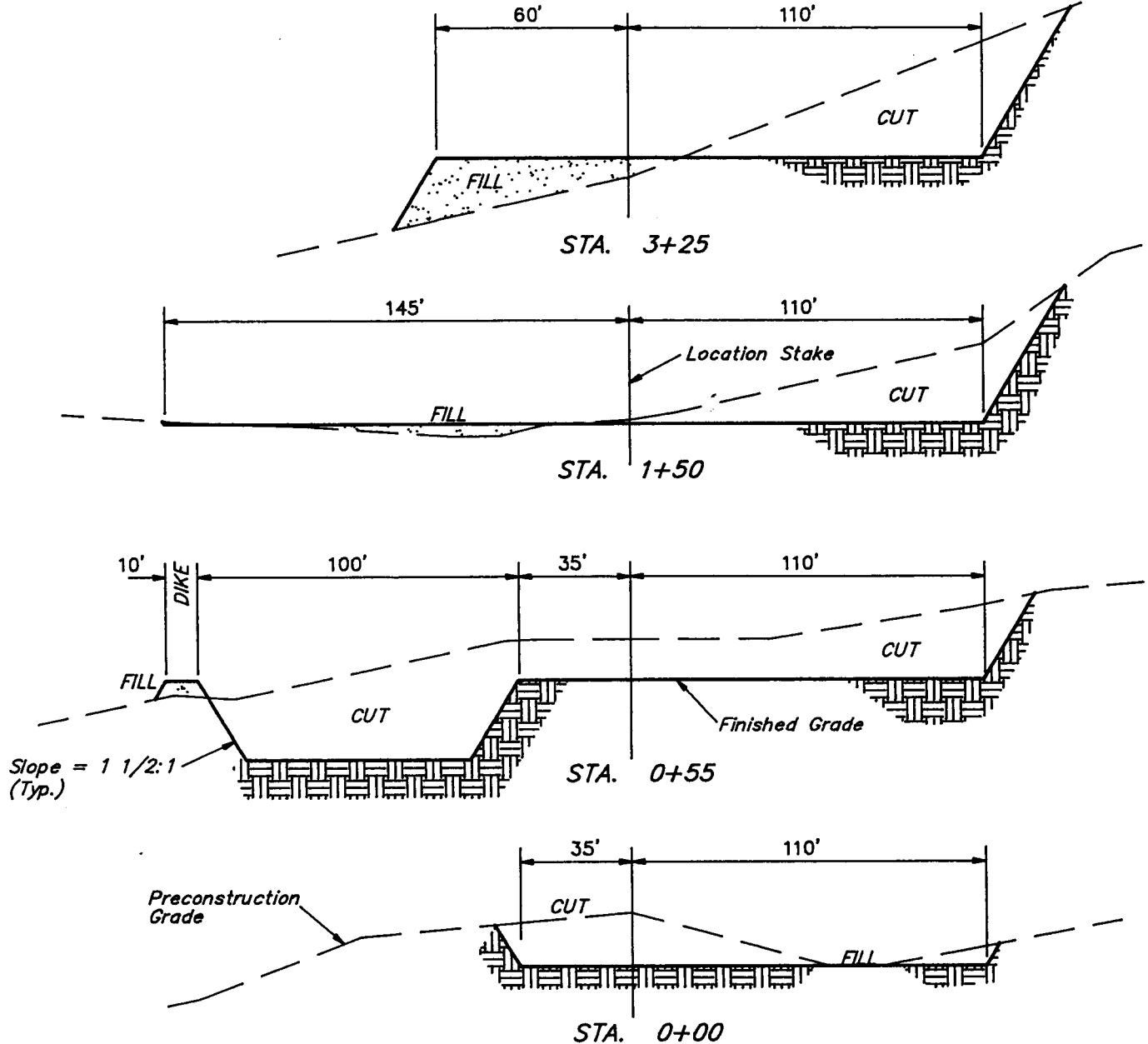


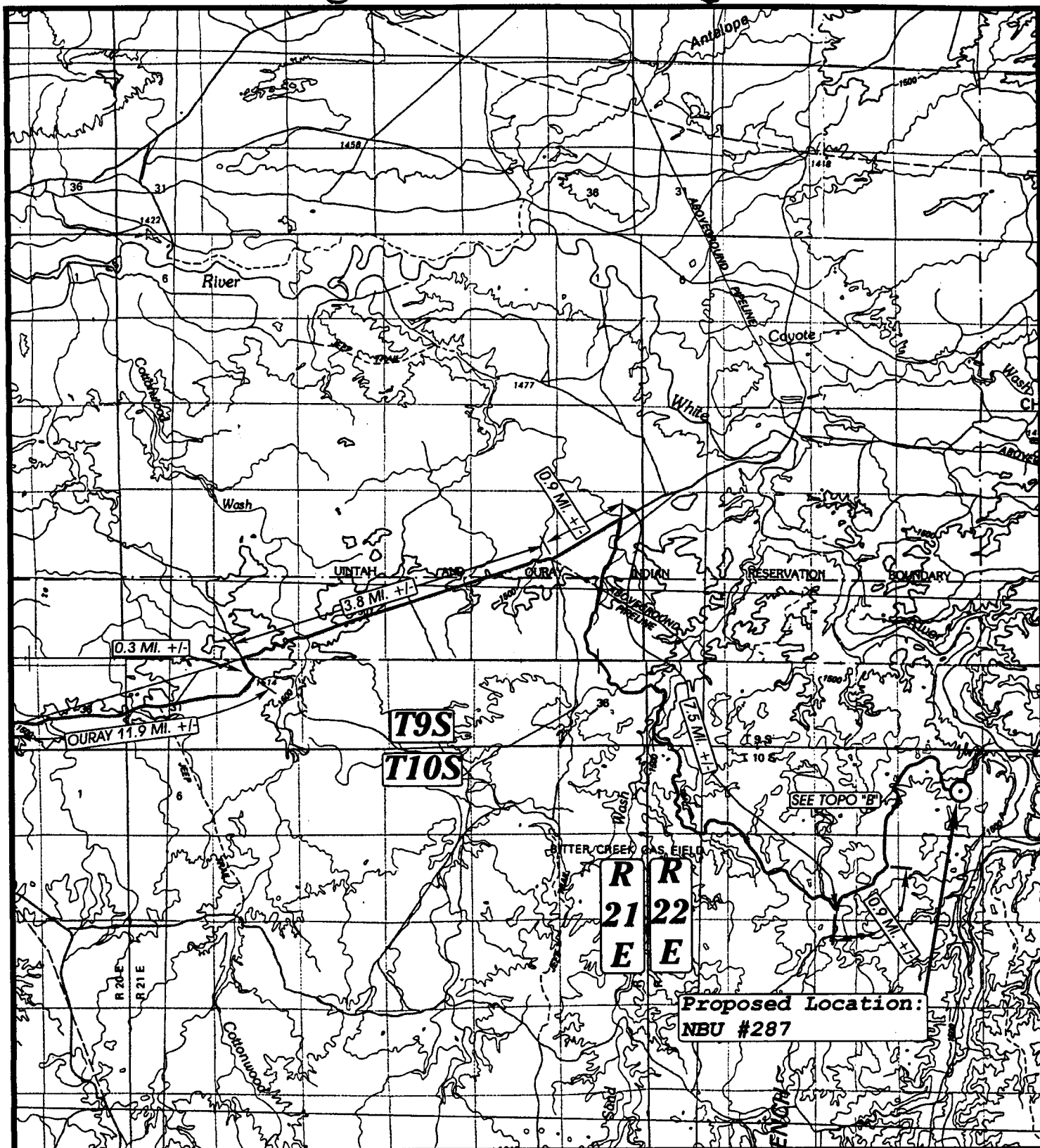
FIGURE #2

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,140 Cu. Yds.
Remaining Location	= 11,890 Cu. Yds.
TOTAL CUT	= 13,030 CU.YDS.
FILL	= 960 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION	= 12,020 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 2,480 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 9,540 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 South 200 East Vernal, Utah



UELS

**TOPOGRAPHIC
MAP "A"**

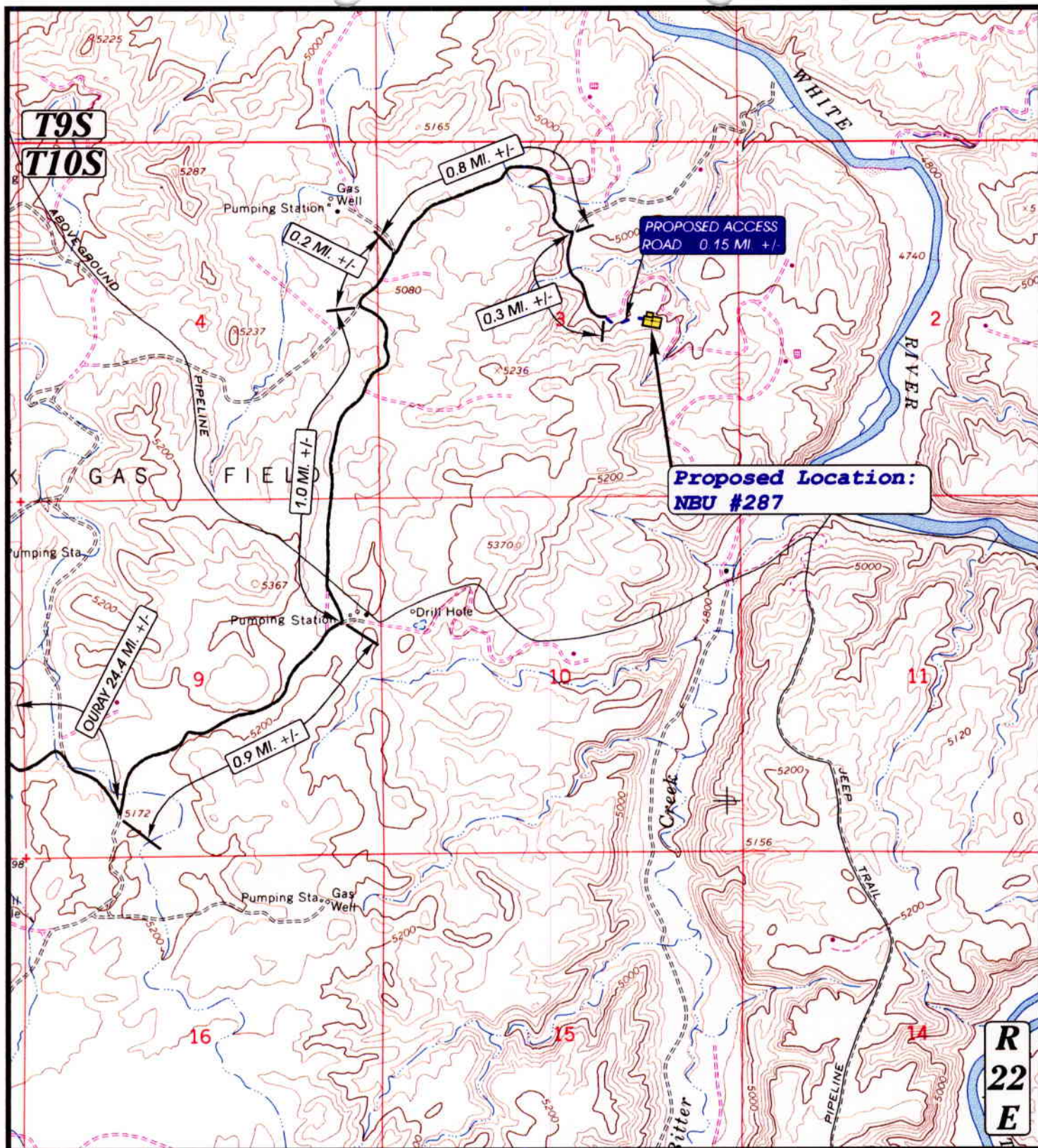
DATE: 3-3-97
Drawn by: D.COX



COASTAL OIL & GAS CORP.

**NBU #287
SECTION 3, T10S, R22E, S.L.B.&M.
2636' FSL 1295' FEL**

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



UELS

**TOPOGRAPHIC
MAP "B"**

DATE: 3-3-97
Drawn by: D.COX

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 780-1017



SCALE: 1" = 2000'

COASTAL OIL & GAS CORP.

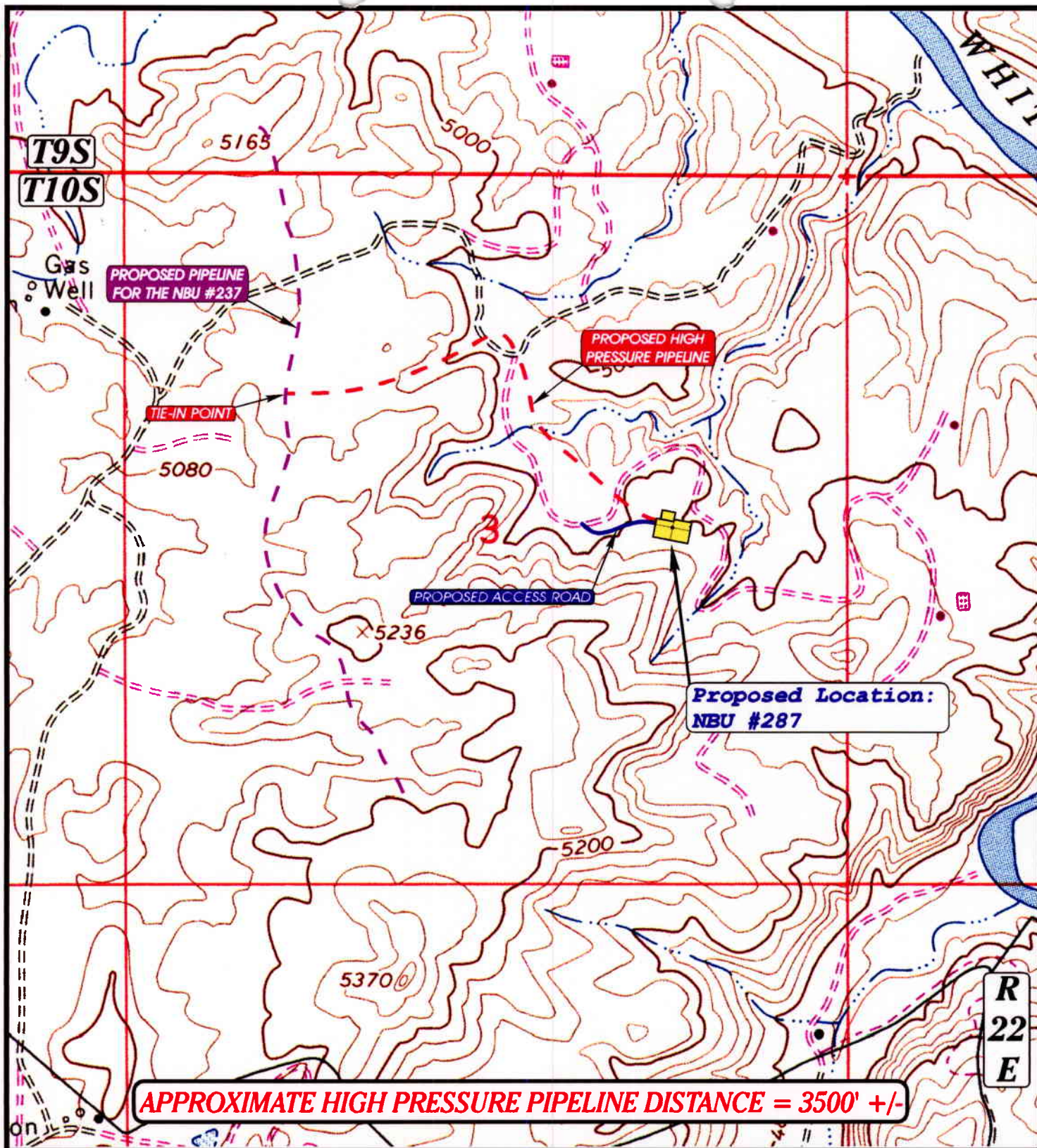
NBU #287
SECTION 3, T10S, R22E, S.L.B.&M.
2636' FSL 1295' FEL



LEGEND:

-

DATE: 3-3-97 Drawn by: D.COX



UEIS

**TOPOGRAPHIC
MAP "D"**

- Existing Pipeline
- Proposed Pipeline

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017



SCALE: 1" = 1000'

COASTAL OIL & GAS CORP.

**NBU #287
SECTION 3, T10S, R22E, S.L.B.&M.**

DATE: 3-11-97
Drawn by: D.COX

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/20/97

API NO. ASSIGNED: 43-047-32985

WELL NAME: NBU 287
OPERATOR: COASTAL OIL & GAS (N0230)

PROPOSED LOCATION:

NESE 03 - T10S - R22E
SURFACE: 2636-FSL-1295-FEL
BOTTOM: 2636-FSL-1295-FEL
UINTAH COUNTY
NATURAL BUTTES FIELD (630)

LEASE TYPE: FED
LEASE NUMBER: U - 01191-A

PROPOSED PRODUCING FORMATION: WSTC

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(Number 4-605382-9)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number 43-8496)
☒ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

☒ R649-2-3. Unit: NATURAL BUTTES
☐ R649-3-2. General.
☐ R649-3-3. Exception.
☐ Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

STIPULATIONS:

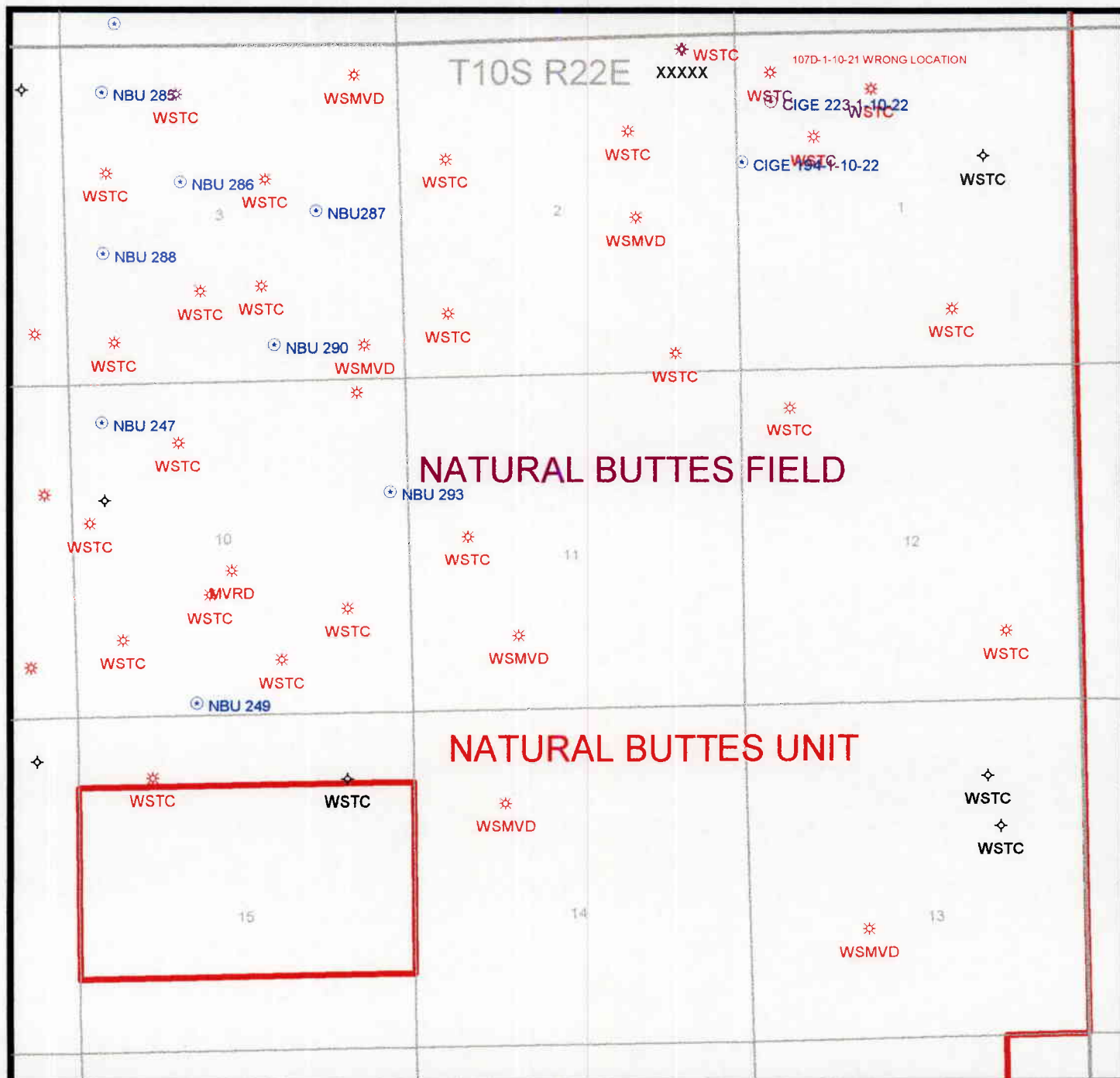
1. Oil shale - 4 1/2" casing

OPERATOR: COASTAL OIL & GAS (N0230)

FIELD: NATURAL BUTTES (630)

SEC, TWP, RNG: SEC 1,3, & 10, T10S, R22E

COUNTY: UINTAH UAC: R649-2-3 NATURAL BUTTES



PREPARED:
DATE: 25-AUG-97



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

November 19, 1997

Coastal Oil & Gas Corp.
P.O. Box 749
Denver, Colorado 80201-0749

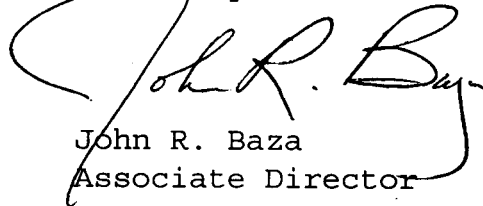
Re: NBU 287 Well, 2636' FSL, 1295' FEL, NE SE, Sec. 3, T. 10 S.,
R. 22 E., Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-32985.

Sincerely,



John R. Baza
Associate Director

lwp

Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Coastal Oil & Gas Corp.
Well Name & Number: NBU 287
API Number: 43-047-32985
Lease: U-01191-A
Location: NE SE Sec. 3 T. 10 S. R. 22 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with the Order in Cause No. 190-5(b) dated October 28, 1982, the operator shall comply with the requirements of Rule R649-3-31 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the 4½" casing is cemented over the entire oil shale section as defined by Rule R649-3-31.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

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P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

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Approximately 58.75 miles south of Vernal, Utah

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(Also to nearest drlg. unit line, if any) N/A

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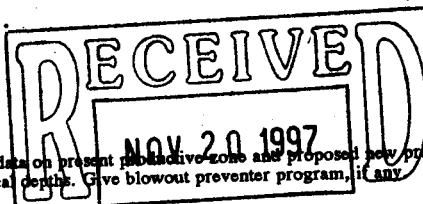
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AUG 20 1997

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24.

SIGNED

TITLE

Bonnie D. Varco
Senior Environmental Analyst

DATE

8/15/97

(This space for Federal or State office use)

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

Assistant Field Manager
Mineral Resources

APPROVED BY

TITLE

*See Instructions On Reverse Side

DATE

NOV 13 1997

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒DEEPEEN ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

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Coastal Oil & Gas Corporation

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same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 58.75 miles south of Vernal, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any) N/A

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

See Topo Map C

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5044.4' graded GL

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11" or 12-1/4"	8-5/8" K-55	24#	250'	approx. 85 sx
7-7/8"	4-1/2" N-80	11.6#	TD	See N.B. S.O.P.

Coastal Oil & Gas Corporation proposes to drill a well to the proposed TD as stated above. If productive, casing will be run and the well completed. If dry, the well will be plugged and abandoned as per BLM and State of Utah requirements.

See the attached Drilling Program and Multi-point Surface Use & Operations Plan.

Coastal Oil & Gas Corporation is considered to be the operator of the subject well. It agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided for by: State of Utah Bond #102103 and BLM Nationwide Bond #U605382-9.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Bonnie Varco
Senior Environmental Analyst

DATE

8/15/97

(This space for Federal or State office use)

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

NOTICE OF APPROVAL

TITLE

Assistant Field Manager
Mineral Resources

DATE

NOV 13 1997

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Coastal Oil & Gas Corporation

Well Name & Number: NBU 287

API Number: 43-047-32985

Lease Number: U-01191-A

Location: NESE Sec. 03 T. 10S R. 22E

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

- The location topsoil pile should be seeded immediately after the soil is piled by broadcasting the seed, then walking the topsoil pile with the dozer to plant the seed. The seed mix is provided in the APD. All poundages are in Pure Live Seed.
- Once the reserve pit is dry, it should be filled, recontoured, topsoil spread, and seeded in the same manner discussed above.

ENTITY ACTION FORM - FORM 6

OPERATOR Coastal Oil & Gas Corporation

OPERATOR ACCT. NO. N 0230

ADDRESS P.O. Box 749

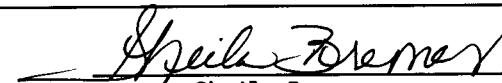
Denver, CO 80201-0749

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	02900	43-047-32985	NBU #287	NESE	3	10S	22E	Uintah	2/10/98	2/10/98
WELL 1 COMMENTS: (Coastal) Entities added 2-19-98. (Natural Buttes Unit) (Waste-MVRD P.A.) fee											
B	99999	02900	43-047-32986	NBU #288	NESW	3	10S	22E	Uintah	2/11/98	2/11/98
WELL 2 COMMENTS: (Coastal)											
B	99999	02900	43-047-32884	CIGE #220-31-9-22	SWNE	31	9S	22E	Uintah	2/13/98	2/13/98
WELL 3 COMMENTS: (A - CIGE)											
B	99999	02900	43-047-32869	CIGE #222-36-9-22	NESW	36	9S	22E	Uintah	2/5/98	2/5/98
WELL 4 COMMENTS: (A - CIGE)											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.


Signature Sheila Bremer
Title Environmental/Safety Analyst Date 2/16/98
Phone No. (303) 573-4455

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-01191-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 287

9. API Well No.

43-047-32985

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah

Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2636' FSL & 1295' FEL
NESE, Section 3-T10S-R22E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud Notice

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

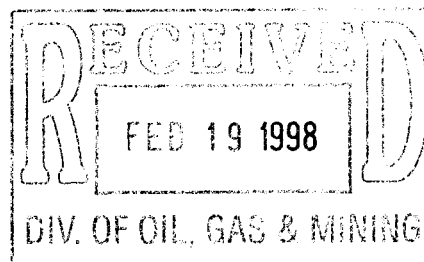
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/10/98 - MI & RU Bill Martin Drlg and drld 256' of 11" hole and ran 6 jts 8-5/8" 24# J-55 csg w/Howco Shoe. Total 252.15.

2/11/98 - Cmt with Halliburton. Pumped 20 bbl gel water ahead of 100 sx PAG w/2% CaCl2, wt. 15.6, yld 1.18. Dropped plug and disp with 13.4 bbls water, +/- 4.5 bbls cmt to surface. Hole stayed full.

Notified Ed Forsman - BLM

Spud 11:00 A.M. 2/10/98.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date 2/16/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-01191-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 287

9. API Well No.

43-047-32985

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2636' FSL & 1295' FEL
NESE, Section 3-T10S-R22E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

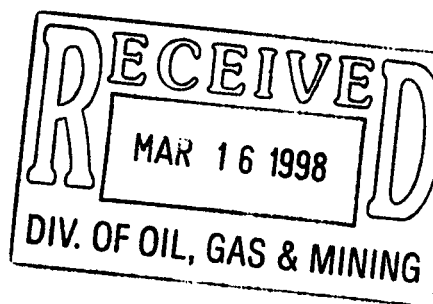
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other First Production
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

First production for the subject well occurred on March 10, 1998.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

3/13/98

(This space for Federal or State office use)

Approved by

Title

Date

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2636' FSL & 1295' FEL
NESE, Section 3-T10S-R22E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

U-01191-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 287

9. API Well No.

43-047-32985

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah

Utah

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TYPE OF ACTION

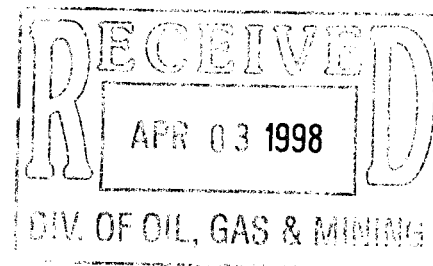
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pipeline Route
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

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Please see the attached map that shows the pipeline route from the referenced well, as constructed. In addition to the pipeline permitted in the APD, an additional pipeline was constructed to tie into an existing pipeline at the NBU 229. Because the pipeline skirts the NBU 185 and then follows an existing 4" pipeline, an archaeological survey was not obtained.

The pipeline was constructed according to the Natural Buttes Standard Operating Procedure.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Carson

Title

Bonnie Carson

Senior Environmental Analyst

Date

3/31/98

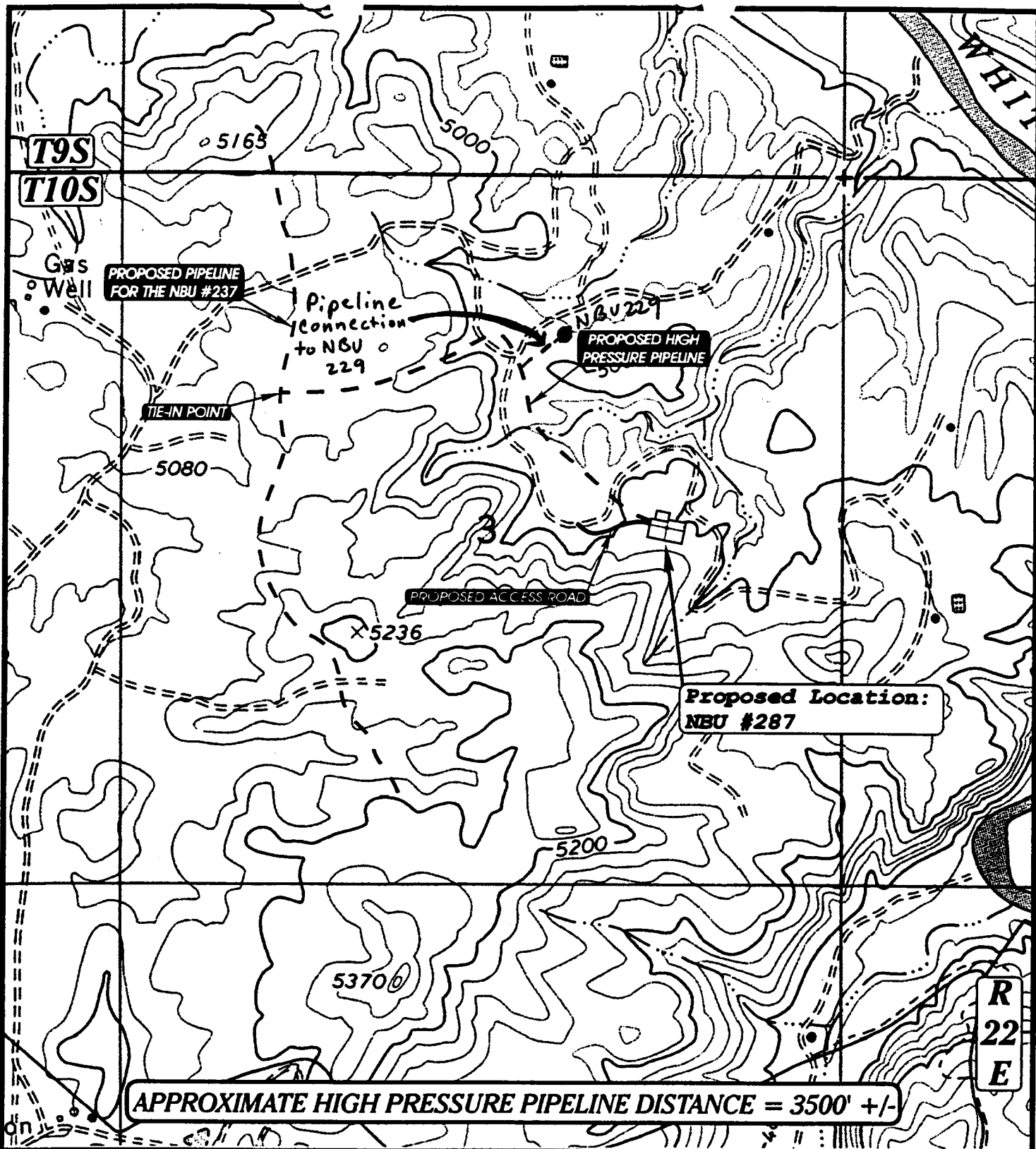
(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:



UEIS

**TOPOGRAPHIC
MAP "D"**

- Existing Pipeline
- Proposed Pipeline



UNTAE ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

SCALE: 1" = 1000'

COASTAL OIL & GAS CORP.

**NBU #287
SECTION 3, T10S, R22E, S.L.B.&M.**

**DATE: 3-11-97
Drawn by: D.COX**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

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P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

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Utah Utah

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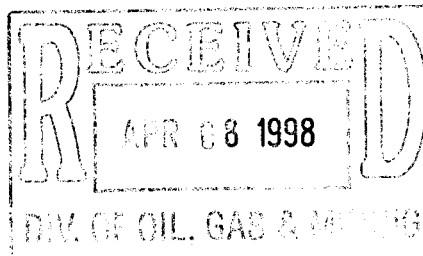
TYPE OF ACTION

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☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Operations
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental and Safety Analyst

Date

4/6/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #287**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 18899

DHC : CWC :

AFE TOTAL :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : COASTALDRIL

PLAN DEPTH :

FORMATION :

SPUD DATE : 2/10/98

REPORT DATE : 2/11/98 MD : 256 TVD : 0 DAYS : 0 MW : VISC :
 DAILY : DC : \$37,436 CC : \$0 TC : \$37,436 CUM : DC : \$37,436 CC : \$0 TC : \$37,436

DAILY DETAILS : 2/10/98 MI RU BILL MARTIN DRLG AND DRILLED 256' OF 11" HOLE AND RAN 6 JT 8 5/8 24# J55
 CSG WITH HOWCO SHOE TOTAL 252.15 2/11/98 CMT WITH HALLIBURTON PUMPED 20 BBL
 GEL WATER AHEAD OF 100 SK PAG WITH 2% CACL WT 15.6 Y 1.18. DROPPED PLUG AND DISP
 WITH 13.4 BBLs WATER +/- 4.5 BBLs CMT TO SURF. HOLE STAYED FULL NOTIFIED ED
 FORSMAN BLM SPUD AT 11 AM 2/10/98

REPORT DATE : 2/18/98 MD : 256 TVD : 0 DAYS : MW : 8.4 VISC :
 DAILY : DC : \$9,917 CC : \$0 TC : \$9,917 CUM : DC : \$47,352 CC : \$0 TC : \$47,352

DAILY DETAILS : MOVE AND RIG UP PRESSURE TEST UPPER AND LOWER KELLY VALVES, FLOOR VALVE,
 BOPS AND CHOKE VALVES TO 3000 PSI, 1500 PSI ON HYDRIL AND CASING TEST WITNESS -
 RANDY BY WATER - BLM

REPORT DATE : 2/19/98 MD : 1,170 TVD : 0 DAYS : MW : 8.4 VISC :
 DAILY : DC : \$20,056 CC : \$0 TC : \$20,056 CUM : DC : \$67,408 CC : \$0 TC : \$67,408

DAILY DETAILS : PRESSURE TEST BOPS AND CSG PU BIT AND BHA DRLG CEMENT 189-265' DRLG 265-355'
 SURVEY AT 311' DRLG 355-855' SURVEY AT 811' DRLG 855-1170' SWITCH OVER TO
 AERATED WATER

REPORT DATE : 2/20/98 MD : 2,030 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$17,357 CC : \$0 TC : \$17,357 CUM : DC : \$84,765 CC : \$0 TC : \$84,765

DAILY DETAILS : DRLG 1170-1325' SURVEY AT 1281' RIG MAINTENANCE DRLG 1325-1635' SURVEYS AT
 1591' DRLG 1635-2030'

REPORT DATE : 2/21/98 MD : 2,935 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$10,401 CC : \$0 TC : \$10,401 CUM : DC : \$95,166 CC : \$0 TC : \$95,166

DAILY DETAILS : DRLG 2030-2096' SURVEY AT 2053' DRLG 2096-2438' SURVEY AT 2394' RIG SERVICE
 DRLG 2438-2718' SURVEY AT 2674' DRLG 2718-2935'

REPORT DATE : 2/22/98 MD : 3,816 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$11,483 CC : \$0 TC : \$11,483 CUM : DC : \$106,649 CC : \$0 TC : \$106,649

DAILY DETAILS : DRLG 2935-3001' SURVEY AT 3001' DRLG 3001-3534' SURVEY AT 3495' DRLG 3534-3816'

REPORT DATE : 2/23/98 MD : 4,377 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$10,528 CC : \$0 TC : \$10,528 CUM : DC : \$117,177 CC : \$0 TC : \$117,177

DAILY DETAILS : DRLG 3816-4035' SURVEY AT 3991' DRLG 4035-4300' CIRC AND BLOW KELLY DOWN
 POOH FOR BIT #2 PICK UP BIT AND TIH WORK ON BRAKES AND WATER JACKET TIH
 WITH BIT #2 FILL PIPE WASH AND REAM 73' TO BOTTOM DRLG 4300- TO 4377'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 2/24/98 MD : 5.138 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$12,694 CC : \$0 TC : \$12,694 CUM : DC : \$129,871 CC : \$0 TC : \$129,871
 DAILY DETAILS : DRLG 4377-4530' UNLOAD HOLE SURVEY AT 4486' DRLG 4530-4717' RIG SERVICE
 DRLG 4717-5028' SURVEY AT 4984' DRLG 5028-5138'

REPORT DATE : 2/25/98 MD : 5.841 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$32,278 CC : \$0 TC : \$32,278 CUM : DC : \$162,149 CC : \$0 TC : \$162,149
 DAILY DETAILS : DRLG 5138-5528' SURVEY AT 5484' DRLG 5528-5841'

REPORT DATE : 2/26/98 MD : 6.001 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$14,664 CC : \$0 TC : \$14,664 CUM : DC : \$176,813 CC : \$0 TC : \$176,813
 DAILY DETAILS : DRLG 5841-5903' BLOW KELLY - POOH FOR BIT STUCK AT 1697' - KELLY UP WORK PIPE
 POOH PU BIT #3 TIH, HIT BRIDGE AT 5140' PU KELLY, FILL DP AND WASH THROUGH
 BRIDGE WASH AND REAM 5159-5903' DRLG 5903-5934' SURVEY AT 5890' DRLG 5934-6001'

REPORT DATE : 2/27/98 MD : 6.526 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$33,649 CC : \$0 TC : \$33,649 CUM : DC : \$210,462 CC : \$0 TC : \$210,462
 DAILY DETAILS : DRLG 6001-6432' SURVEY AT 6388' DRLG 6432-6526'

REPORT DATE : 2/28/98 MD : 7.000 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$18,197 CC : \$0 TC : \$18,197 CUM : DC : \$228,660 CC : \$0 TC : \$228,660
 DAILY DETAILS : DRLG TO 6746' RIG MAINTENANCE DRLG TO 6869' UNLOAD HOLE DRLG TO 6899'
 SURVEY - MISS RUN DRLG TO 7000' CIRL SURVEYS POOH SHORT TRIP DRLG
 BREAK 6607-6630 6676-6714 6722-6739 6760-6777 6829-6837 6845-6855

REPORT DATE : 3/1/98 MD : 7.000 TVD : 0 DAYS : MW : 41.0 VISC :
 DAILY : DC : \$14,102 CC : \$0 TC : \$14,102 CUM : DC : \$242,762 CC : \$0 TC : \$242,762
 DAILY DETAILS : SHORT TRIP 35 STDS TAG FILL AT 6948' CIRC GAS AND PUMP BRINE SLM OUT OF HOLE
 FOR E LOGS WORK STUCK PIPE AT 1634' POOH FOR LOGS RU SCHLUMBERGER GIH
 WITH LOG TOOLS STUCK AT 4898 AT 2:15 P, WORK TOOLS - CALL FOR FISHING TOOLS WAIT
 ON TOOLS RIG UP BAKER FISHING TOOLS CUT LINE GIH CUT AND STRIP OVER CABLE TO
 4898' - START OUT OF HOLE WITH FISH

REPORT DATE : 3/2/98 MD : 7.000 TVD : 0 DAYS : MW : 41.0 VISC :
 DAILY : DC : \$44,800 CC : \$0 TC : \$44,800 CUM : DC : \$287,561 CC : \$0 TC : \$287,561
 DAILY DETAILS : SPOOLING DOWN WIRE LINE CHAIN OUT OF HOLE WITH FISH LAY DOWN LOG TOOLS AND
 FISHING TOOLS - FUNCTION TEST BOPS PU BIT - TIH TIH WITH WEIGHT PIPE PU NEW
 ROTATING HEAD RUBBER AND TRIP TO BOTTOM 2' FILL UP TRIP OUT OF HOLE WAIT ON
 SCHLUMBERGER TRUCK RIG UP SCHLUMBERGER AND LOG LOGGER DEPTH 7010' TRIP IN
 BHA AND 38 STDS RIG UP LAYDOWN TRUCK LAY DOWN DRILL PIPE

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/3/98 MD : 7,000 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$115,974 TC : \$115,974 CUM : DC : \$287,561 CC : \$115,974 TC : \$403,535

DAILY DETAILS : TRIP IN HOLE - LAY DOWN DP AND BHA - BREAK KELLY - LOWER JT PULL CORROSION RING AND DRY BUSHING RIG UP CSG CREW (WESTATES) RUN 159 JTS 4.5 11.6# 8RD PROD CSG W/GEMECO FLOAT SHOE & FLOAT COLLAR. 1 STOP RING & 1 CENTRALIZER IN CENTER OF FIRST JT. RUN CENTRALIZERS ON EVERY OTHER COLLAR FOR 26 CENTRALIZERS, 4 CENTRALIZERS RUN @ 1300'-1800' OVER TRONA ZONE. TOTAL 30 CENT. TOTAL STRING 7007.69'. SET 7' ABOVE KB & 13' SUB = 20' CUTOFF JT 7000' KB & 6987.99 GL. 17.26' MARKER JT RUN ON TOP OF JT #64 @ 4222.87'-4239.43' KB, 33.86' MARKER JT RUN ON TOP OF JT #26 @ 5815.87'-5849.73', FLOAT @ 6954.99. FILL CSG EVERY 2000'. CIRC AND COND HOLE WITH NO RETURNS PMP 10 BBLS 40# GEL, 80 BBLS W 1/M F-75N SURFACTANT. MIX & PMP 190 BBLS LEAD SLURRY (400 SX HILIFT, G, 6% D-20, 2% D-79, 75% D-112, 2% D-46, 5% D-44 (BWOW), 2% B-71, 2% D-65) @ WT OF 12 PPG & YD 2.66 CU. FT./SK. MIX & PMP 263 BBLS TAIL IN SLURRY (1000 SX SELF STRESS II, G, 10% D-53, 75% B-14, 25% D-65, 2% D-46) WT 14.5 PPG & YD 1.53 CU. FT./SK. PMP @ 8 BPM. NOTE: HAD NO RETURNS WHILE MIXING CMT, & NO RETURNS ON DISPL. RECIP PIPE 15'. DROP PLUG, WASH OUT PMP & LINES & DISPL W/2% KCL WTR, BUMP PLUG TO 2000#. FLOATS HELD. 1680# LIFT PRESS. PULL ROTATING HEAD & LOWER SLIPS & SET W/ 73,000# TENSION - CUT OFF & NIPPLE DOWN. CLEAN PITS RELEASE COASTAL RIG #1 @ 10:30 PM. RIG DOWN - PREP TO MOVE RIG TO NBU 288. NOTIFIED ED FORSMAN W/ BLM, DENNIS INGRAM W/ STATE OF UTAH & TRI-COUNTY HEALTH DEPARTMENT THAT WE ARE MOVING TO NBU 288.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

U-01191-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 287

9. API Well No.

43-047-32985

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah

Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2636' FSL & 1295' FEL

NESE, Section 3-T10S-R22E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

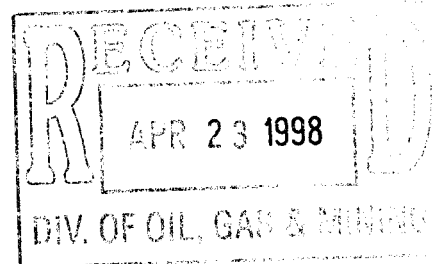
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion Operations
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson

Bonnie Carson

Title Senior Environmental Analyst

Date 4/22/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #287**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 27660

DHC : CWC :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : COASTALDRIL

PLAN DEPTH :

SPUD DATE : 2/10/98API# : 43-047-32985

AFE TOTAL :

FORMATION :

REPORT DATE : 3/7/98MD : 6.955TVD : 0

DAYS :

MW : 8.4VISC : 27DAILY : DC : \$0CC : \$14,512TC : \$14,512CUM : DC : \$287,561CC : \$130,486TC : \$418,047

DAILY DETAILS : MIRU CWS #70. NU FRAC VALVE & BOP'S. PU 3 7/8 MILL & 4.5 CSG SCRAPER. PU 222 JTS 2 3/8" TBG. TAG PBTD @ 6955' SIFN.

REPORT DATE : 3/8/98MD : 6.955TVD : 0

DAYS :

MW : 8.4VISC : 27DAILY : DC : \$0CC : \$10,955TC : \$10,955CUM : DC : \$287,561CC : \$141,441TC : \$429,002

DAILY DETAILS : CLEAN HOLE & DISPL W/FILTERED 3% KCL. LD 1 JT. PU A 6' PUP. EOT 6935'. RU DOWELL. HELD SAFETY MEETING. TEST LINES TO 2500 PSI OK. PMP 280 GAL 15% HCL W/ADD. DISPL W/24.3 BBL 3% LEFT ACID ACROSS INTERVAL TO BE PREF'D (6373-6932'). RD DOWELL. POOH & LD MILL & SCRAPER. RU SCHL. RUN CBL/CCL/GR FROM WLPB 9662' TO 1300' W/1000 PSI. HELD ON CSG CMT TOP 1514'. POOH. TEST CSG TO 6000 PSI OK. PMP 20 BBLs DWN 8 5/8 & 4 1/2 @ 4.5 BPM. JUST 50 PSI FRICTION PRESS. NO TEST. PU 3 1/8 SELECT FIRE GUN. RIH & CORR TO CNL/LTD & PERF MESA @ 6373-6715-6722-6894-6928-6932' ALL 3 SPF 18 TOTAL HOLES. POOH & RD SCHL. NO PRESS. SIFN.

REPORT DATE : 3/9/98MD : 6.955TVD : 0

DAYS :

MW : 8.4VISC : 27DAILY : DC : \$0CC : \$71,400TC : \$71,400CUM : DC : \$287,561CC : \$212,841TC : \$500,402

DAILY DETAILS : MI & RU DOWELL FRAC EQUIP. HOLD SAFETY MEETING & PRESS TEST LINES TO 6000 PSI. FRAC STAGE 1 (6373-6932') W/30,870 GAL YF-120 + 67,000# 20/40 SD RAMPED 2-6 PPG. BRK CN @ 1828 PSI, AVG INJ RATE 30 BPM @ 3100 PSI. MAX PRESS 4000 PSI, ISIP 2005 PSI. RU SCHL. SET ARROW RBP @ 5840'. PERF 3 SPF W/3 1/8" PORT PLUG GUN AS FOLLOWS: 4733, 4739, 5413, 5776, 5782 (TOTAL 15 HOLES). SICP 0 BEFORE & AFTER PERF. FRAC STAGE 2 (4733-5782') W/17 BBLs 15% HCL + 22,260 GAL YF-120 + 48,320# 20/40 SD RAMPED 2-6 PPG + 20,000# 20/40 RESIN COATED SD @ 6 PPG. BRK DWN @ 1186 PSI. AVG INJ RATE 30 BPM @ 3000 PSI. MAX PRESS 3800 PSI, ISIP 1854 PSI, 5 MIN 1955 PSI, 10 MIN 1765 PSI, 15 MIN 1580 PSI, 30 MIN 1350 PSI. START FLOW BACK ON 10/64" CHOKE. CHOKE PLUGGED W/SD. RE-START FLOW BACK ON 12/64" CHOKE. BBLs FLUID PMPD DAILY 1373, BBLs LEFT TO REC CUM 1373.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/10/98 MD : 6.955 TVD : DAYS : MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$287,561 CC : \$212,841 TC : \$500,402

DAILY DETAILS : FLOW BACK REPORT

TIME...CP...CH...WTR...SD
 1PM..1350..12.....M...OPEN UP
 2:00..1075..14....60...M
 3:00....700..16....38...M
 4:00....460..18....22...H
 5:00....60...20....27...M
 6:00....20...24....16...L
 7:00....10...24....2...T
 8:00....10...24....2...T
 9:00....10...24....2...T
 10:00..10....4....2...T
 11:00..10...24....2...T
 12:00..10...24....2...T
 1AM...10...24....2...T
 2:00....10...24....2...T
 3:00....10...24....2...T
 4:00....10...24....2...T
 5:00....10...24....2...T
 6:00....10...24....2...T
 GAS RATE 20 MCF/D, TOTAL WTR 187 BBLS, TOTAL LTR 1200 BBLS.

REPORT DATE : 3/11/98 MD : 6.955 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$5,270 TC : \$5,270 CUM : DC : \$287,561 CC : \$218,111 TC : \$505,672

DAILY DETAILS : FCP 0 PSI. ND FRAC VALVE, NU BOP. RIH W/RETRIEVING HEAD FOR RBP & 2 3/8" TBG. TAG
 FILL @ 5756'. BRK CIRC W/3% KCL WTR. CLEAN OUT SAND 5756' TO RBP @ 5840'. CIRC HOLE
 CLEAN. REL RBP. WELL KICKED. BLOW CSG DWN 2 HRS ON 3/4" CK. POOH 52 JTS TBG (RBP @
 4270'). ATTEMPT TO KILL WELL W/160 BBLS 3% KCL WTR. COULD NOT KILL. RU FLOW LINE
 FROM TBG TO FLOW BACK TANK. FLWD WELL OVER NIGHT ON 20/64" CHOKE. BBLS FLUID
 PMPD DAILY 175, BBLS FLUID REC 105, BBLS LEFT TO REC 70, BBLS LEFT TO REC CUM 1256

FLOW BACK REPORT
 TIME...CP...TP...CH...WTR...SD
 5:00....675....1240....20.....-...TR
 6:00....725....1210....20....11...TR
 7:00....800....1190....20....16...TR
 8:00....850....1180....20....14...TR
 9:00....950....1180....20....13...TR
 10:00..975....1170....20....11...TR
 11:00..1100..1140....20....11...TR
 12:00..1150..1140....20....11...TR
 1:00....1225..1120....20.....5
 2:00....1275..1200....20....11...CLEAN
 3:00....1300..1120....24....11...CLEAN
 4:00....1150..1040....32.....8...TR
 5:00....1000....820....32....11...TR
 6:00....950....720....32....11...TR

GAS RATE 2500 MCF/D, TOTAL WTR 144 BBLS, TOTAL LTR 1112 BBLS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/12/98 MD : 6.955 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$21,090 TC : \$21,090 CUM : DC : \$287,561 CC : \$239,201 TC : \$526,762

DAILY DETAILS : SICP 850 PSI, FTP 600 PSI 32/64" CK, 2.6 MMCF/D, 3 BW/HR. BLW DWN & KILL WELL W/90 BBLS 10# BRINE. FIN POOH & LD RBP & RET HEAD. RIH W/NOTCHED COLLAR, 1 JT TBG, PSN & 2 3/8" TBG. TAG FILL @ 6880'. BRK CIRC W/3% KCL WR. CLEAN OUT SAND FROM 6880' TO PBTD @ 6955'. CIRC HOLE CLEAN. PU & LAND TBG 216 JTS LANDED @ 6838' W/NOTCHED COLLAR ON BTM & PSN 1 JT ABOVE @ 6807'. ND BOP. NU WH. RU FLOWLINE FROM TBG TO FLOW BACK TANK. SDFN. FLOW WELL OVERNIGHT ON 20/64" CK. BBLS FLUID PMPD DAILY 200, BBLS FLUID REC 245, BBLS LEFT TO RECOVER CUM 1067

FLOW BACK REPORT

TIME...CP...TP...CH...WTR...SD

5:00...1350...1050...20...TR

6:00...1350...1070...20...1...TR

7:00...1310...1070...20...1...TR

8:00...1300...1050...20...2...TR

9:00...1300...1040...20...3...TR

10:00...1300...1030...20...2...TR

11:00...1300...1030...20...2...TR

12:00...1275...1020...20...2...TR

1:00...1275...1020...20...2...TR

2:00...1275...1020...20...2...TR

3:00...1250...1000...20...2...TR

4:00...1250...1000...20...2...TR

5:00...1250...1000...20...2...TR

6:00...1250...1000...20...2...TR

GAS RATE 1500 MCF/D, TOTAL WTR 25 BBLS, TOTAL LTR 1042 BBLS

REPORT DATE : 3/13/98 MD : 6.955 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$89,830 TC : \$89,830 CUM : DC : \$287,561 CC : \$329,031 TC : \$616,592

DAILY DETAILS : FLWG 1386 MCF, 40 BW, FTP 1200#, CP 1375#, 16/64" CK, 24 HRS.

REPORT DATE : 3/14/98 MD : 6.955 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$287,561 CC : \$329,031 TC : \$616,592

DAILY DETAILS : FLWG 1843 MCF, 15 BC, 55 BW, FTP 900#, CP 1100#, 25/64", 24 HRS.

REPORT DATE : 3/15/98 MD : 6.955 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$287,561 CC : \$329,031 TC : \$616,592

DAILY DETAILS : FLWG 1849 MCF, 15 BC, 50 BW, FTP 670#, CP 950#, 25-30/64" CK, LLTR 865 BBLS.

REPORT DATE : 3/16/98 MD : 6.955 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$287,561 CC : \$329,031 TC : \$616,592

DAILY DETAILS : FLWG 1780 MCF, 13 BC, 47 BW, FTP 480#, CP 850#, 40/64" CK, 24 HRS, LLTR 818 BBLS.

REPORT DATE : 3/17/98 MD : 6.955 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$287,561 CC : \$329,031 TC : \$616,592

DAILY DETAILS : FLWG 1650 MCF, 12 BC, 43 BW, FTP 450#, CP 800#, 48/64" CK, 24 HRS, LLTR 775 BBLS. IP DATE: 3/15/98 - FLWG 1849 MCF, 15 BC, 50 BW, FTP 670#, CP 950#, 25-30/64" CK. -- FINAL REPORT --

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other _____
WELL ☐ WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION:
NEW ☒ WORK ☐ DEEP ☐ PLUG ☐ DATA ☐ Other _____
WELL ☐ OVER ☐ EN ☐ BACK ☐ RESVR ☐

2. NAME OF OPERATOR

Coastal Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 749, Denver, CO 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

2636' FSL & 1295' FEL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

43-047-32985

DATE ISSUED

11/19/97

15. DATE SPUDDED

2/10/98

16. DATE T.D. REACHED

2/28/98

17. DATE COMPL. (Ready to prod.)

3/13/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5044' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7000'

21. PLUG, BACK T.D., MD & TVD

6955'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

→

ROTARY TOOLS

YES

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

6373' - 6932' - Mesaverde; 4733' - 5782' - Wasatch

25. WAS DIRECTIONAL
SURVEY MADE

Single Shot

26. TYPE ELECTRIC AND OTHER LOGS RUN

HALS/LDT/CNL/GR/CAL, CGL/CCL/GR 3-6-98

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	252'	11"	See chrono 2/11/98	4.5 bbls
4 1/2" 8RD	11.6#	7000'	7 7/8"	See chrono 3/3/98	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6338'	

31. PERFORATION RECORD (Interval, size and number)

3 1/8" Gun (3SPF): 6373', 6715', 6722', 6894',
6928', 6932' (18 holes)3 1/8" Gun (3SPF): 4733', 4739', 5413', 5776',
5782' (15 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6373' - 6932'	See chrono 3/8/98, 3/9/98
4733' - 5782'	See chrono 3/9/98

33.*

PRODUCTION

DATE FIRST PRODUCTION 3/10/98		PRODUCTION METHOD (<i>Flowing, gas lift, pumping - size and type of pump</i>) Flowing				WELL STATUS (<i>Producing or shut-in</i>) Producing	
DATE OF TEST 3/15/98	HOURS TESTED 24	CHOKE SIZE 25-30/64	PROD'N. FOR TEST PERIOD →	OIL - BBL. 15	GAS - MCF. 1849	WATER - BBL. 50	GAS - OIL RATIO
FLOW. TUBING PRESS. 670#	CASING PRESSURE 950#	CALCULATED 24-HOUR RATE →	OIL - BBL. 15	GAS - MCF. 1849	WATER - BBL. 50	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Chronological History

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bonnie Carson

TITLE Senior Environmental Analyst

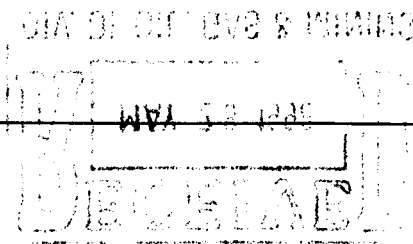
DATE 5/26/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Wasatch	4234 (+823)	
				Mesaverde	6576 (-1519)	



PERC**WELL CHRONOLOGY REPORT****WELL NAME : NBU #287**FIELD : NATURAL BUTTESCOUNTY & STATE : UINTAHWI% : AFE# : 27660

DHC : CWC :

DISTRICT : DRLG

LOCATION :

CONTRACTOR : COASTALDRIL

PLAN DEPTH :

SPUD DATE : 2/10/98API# : 43-047-32985

AFE TOTAL :

FORMATION :

REPORT DATE : 2/11/98MD : 256TVD : 0DAYS : 0

MW :

VISC :

DAILY : DC : \$37,436CC : \$0TC : \$37,436CUM : DC : \$37,436CC : \$0TC : \$37,436

DAILY DETAILS : 2/10/98 MI RU BILL MARTIN DRLG AND DRILLED 256' OF 11" HOLE AND RAN 6 JT 8 5/8 24# J55 CSG WITH HOWCO SHOE TOTAL 252.15 2/11/98 CMT WITH HALLIBURTON PUMPED 20 BBL GEL WATER AHEAD OF 100 SK PAG WITH 2% CACL WT 15.6 Y 1.18. DROPPED PLUG AND DISP WITH 13.4 BBLs WATER +/- 4.5 BBLs CMT TO SURF. HOLE STAYED FULL NOTIFIED ED FORSMAN BLM SPUD AT 11 AM 2/10/98

REPORT DATE : 2/18/98MD : 256TVD : 0

DAYS :

MW : 8.4

VISC :

DAILY : DC : \$9,917CC : \$0TC : \$9,917CUM : DC : \$47,352CC : \$0TC : \$47,352

DAILY DETAILS : MOVE AND RIG UP PRESSURE TEST UPPER AND LOWER KELLY VALVES, FLOOR VALVE, BOPS AND CHOKE VALVES TO 3000 PSI , 1500 PSI ON HYDRIL AND CASING TEST WITNESS - RANDY BY WATER - BLM

REPORT DATE : 2/19/98MD : 1,170TVD : 0

DAYS :

MW : 8.4

VISC :

DAILY : DC : \$20,056CC : \$0TC : \$20,056CUM : DC : \$67,408CC : \$0TC : \$67,408

DAILY DETAILS : PRESSURE TEST BOPS AND CSG PU BIT AND BHA DRLG CEMENT 189-265' DRLG 265-355' SURVEY AT 311' DRLG 355-855' SURVEY AT 811' DRLG 855-1170' SWITCH OVER TO AERATED WATER

REPORT DATE : 2/20/98MD : 2,030TVD : 0

DAYS :

MW : 8.4VISC : 27DAILY : DC : \$17,357CC : \$0TC : \$17,357CUM : DC : \$84,765CC : \$0TC : \$84,765

DAILY DETAILS : DRLG 1170-1325' SURVEY AT 1281' RIG MAINTENANCE DRLG 1325-1635' SURVEYS AT 1591' DRLG 1635-2030'

REPORT DATE : 2/21/98MD : 2,935TVD : 0

DAYS :

MW : 8.4VISC : 27DAILY : DC : \$10,401CC : \$0TC : \$10,401CUM : DC : \$95,166CC : \$0TC : \$95,166

DAILY DETAILS : DRLG 2030-2096' SURVEY AT 2053' DRLG 2096-2438' SURVEY AT 2394' RIG SERVICE DRLG 2438-2718' SURVEY AT 2674' DRLG 2718-2935'

REPORT DATE : 2/22/98MD : 3,816TVD : 0

DAYS :

MW : 8.4VISC : 27DAILY : DC : \$11,483CC : \$0TC : \$11,483CUM : DC : \$106,649CC : \$0TC : \$106,649

DAILY DETAILS : DRLG 2935-3001' SURVEY AT 3001' DRLG 3001-3534' SURVEY AT 3495' DRLG 3534-3816'

REPORT DATE : 2/23/98MD : 4,377TVD : 0

DAYS :

MW : 8.4VISC : 27DAILY : DC : \$10,528CC : \$0TC : \$10,528CUM : DC : \$117,177CC : \$0TC : \$117,177

DAILY DETAILS : DRLG 3816-4035' SURVEY AT 3991' DRLG 4035-4300' CIRC AND BLOW KELLY DOWN POOH FOR BIT #2 PICK UP BIT AND TIH WORK ON BRAKES AND WATER JACKET TIH WITH BIT #2 FILL PIPE WASH AND REAM 73' TO BOTTOM DRLG 4300- TO 4377'

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 2/24/98 MD : 5.138 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$12,694 CC : \$0 TC : \$12,694 CUM : DC : \$129,871 CC : \$0 TC : \$129,871
 DAILY DETAILS : DRLG 4377-4530' UNLOAD HOLE SURVEY AT 4486' DRLG 4530-4717' RIG SERVICE
 DRLG 4717-5028' SURVEY AT 4984' DRLG 5028-5138'

REPORT DATE : 2/25/98 MD : 5.841 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$32,278 CC : \$0 TC : \$32,278 CUM : DC : \$162,149 CC : \$0 TC : \$162,149
 DAILY DETAILS : DRLG 5138-5528' SURVEY AT 5484' DRLG 5528-5841'

REPORT DATE : 2/26/98 MD : 6.001 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$14,664 CC : \$0 TC : \$14,664 CUM : DC : \$176,813 CC : \$0 TC : \$176,813
 DAILY DETAILS : DRLG 5841-5903' BLOW KELLY - POOH FOR BIT STUCK AT 1697' - KELLY UP WORK PIPE
 POOH PU BIT #3 TIH, HIT BRIDGE AT 5140' PU KELLY, FILL DP AND WASH THROUGH
 BRIDGE WASH AND REAM 5159-5903' DRLG 5903-5934' SURVEY AT 5890' DRLG 5934-6001'

REPORT DATE : 2/27/98 MD : 6.526 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$33,649 CC : \$0 TC : \$33,649 CUM : DC : \$210,462 CC : \$0 TC : \$210,462
 DAILY DETAILS : DRLG 6001-6432' SURVEY AT 6388' DRLG 6432-6526'

REPORT DATE : 2/28/98 MD : 7.000 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$18,197 CC : \$0 TC : \$18,197 CUM : DC : \$228,660 CC : \$0 TC : \$228,660
 DAILY DETAILS : DRLG TO 6746' RIG MAINTENANCE DRLG TO 6869' UNLOAD HOLE DRLG TO 6899'
 SURVEY - MISS RUN DRLG TO 7000' CIRC SURVEYS POOH SHORT TRIP DRLG
 BREAK 6607-6630 6676-6714 6722-6739 6760-6777 6829-6837 6845-6855

REPORT DATE : 3/1/98 MD : 7.000 TVD : 0 DAYS : MW : 41.0 VISC :
 DAILY : DC : \$14,102 CC : \$0 TC : \$14,102 CUM : DC : \$242,762 CC : \$0 TC : \$242,762
 DAILY DETAILS : SHORT TRIP 35 STDS TAG FILL AT 6948' CIRC GAS AND PUMP BRINE SLM OUT OF HOLE
 FOR E LOGS WORK STUCK PIPE AT 1634' POOH FOR LOGS RU SCHLUMBERGER GIH
 WITH LOG TOOLS STUCK AT 4898 AT 2:15 P, WORK TOOLS - CALL FOR FISHING TOOLS WAIT
 ON TOOLS RIG UP BAKER FISHING TOOLS CUT LINE GIH CUT AND STRIP OVER CABLE TO
 4898' - START OUT OF HOLE WITH FISH

REPORT DATE : 3/2/98 MD : 7.000 TVD : 0 DAYS : MW : 41.0 VISC :
 DAILY : DC : \$44,800 CC : \$0 TC : \$44,800 CUM : DC : \$287,561 CC : \$0 TC : \$287,561
 DAILY DETAILS : SPOOLING DOWN WIRE LINE CHAIN OUT OF HOLE WITH FISH LAY DOWN LOG TOOLS AND
 FISHING TOOLS - FUNCTION TEST BOPS PU BIT - TIH TIH WITH WEIGHT PIPE PU NEW
 ROTATING HEAD RUBBER AND TRIP TO BOTTOM 2' FILL UP TRIP OUT OF HOLE WAIT ON
 SCHLUMBERGER TRUCK RIG UP SCHLUMBERGER AND LOG LOGGER DEPTH 7010' TRIP IN
 BHA AND 38 STDS RIG UP LAYDOWN TRUCK LAY DOWN DRILL PIPE

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/3/98 MD : 7,000 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$115,974 TC : \$115,974 CUM : DC : \$287,561 CC : \$115,974 TC : \$403,535

DAILY DETAILS : TRIP IN HOLE - LAY DOWN DP AND BHA - BREAK KELLY - LOWER JT PULL CORROSION RING AND DRY BUSHING RIG UP CSG CREW (WESTATES) RUN 159 JTS 4.5 11.6# 8RD PROD CSG W/GEMECO FLOAT SHOE & FLOAT COLLAR. 1 STOP RING & 1 CENTRALIZER IN CENTER OF FIRST JT. RUN CENTRALIZERS ON EVERY OTHER COLLAR FOR 26 CENTRALIZERS, 4 CENTRALIZERS RUN @ 1300'-1800' OVER TRONA ZONE. TOTAL 30 CENT. TOTAL STRING 7007.69'. SET 7' ABOVE KB & 13' SUB = 20' CUTOFF JT 7000' KB & 6987.99 GL. 17.26' MARKER JT RUN ON TOP OF JT #64 @ 4222.87'-4239.43' KB, 33.86' MARKER JT/RUN ON TOP OF JT #26 @ 5815.87'-5849.73', FLOAT @ 6954.99. FILL CSG EVERY 2000'. CIRC AND COND HOLE WITH NO RETURNS PMP 10 BBLS 40# GEL, 80 BBLS W 1/M F-75N SURFACTANT. MIX & PMP 190 BBLS LEAD SLURRY (400 SX HILIFT, G, 6% D-20, 2% D-79, 75% D-112, 2% D-46, 5% D-44 (BWOW), 2% B-71, 2% D-65) @ WT OF 12 PPG & YD 2.66 CU. FT./SK. MIX & PMP 263 BBLS TAIL IN SLURRY (1000 SX SELF STRESS II, G, 10% D-53, 75% B-14, 25% D-65, 2% D-46) WT 14.5 PPG & YD 1.53 CU. FT./SK. PMP @ 8 BPM. NOTE: HAD NO RETURNS WHILE MIXING CMT, & NO RETURNS ON DISPL. RECIP PIPE 15'. DROP PLUG, WASH OUT PMP & LINES & DISPL W/2% KCL WTR, BUMP PLUG TO 2000#. FLOATS HELD. 1680# LIFT PRESS. PULL ROTATING HEAD & LOWER SLIPS & SET W/ 73,000# TENSION - CUT OFF & NIPPLE DOWN. CLEAN PITS RELEASE COASTAL RIG #1 @ 10:30 PM. RIG DOWN - PREP TO MOVE RIG TO NBU 288. NOTIFIED ED FORSMAN W/ BLM, DENNIS INGRAM W/ STATE OF UTAH & TRI-COUNTY HEALTH DEPARTMENT THAT WE ARE MOVING TO NBU 288.

REPORT DATE : 3/4/98 MD : 7,000 TVD : DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$287,561 CC : \$115,974 TC : \$403,535

DAILY DETAILS : 3/4/98-3/6/98 WAITING ON COMPLETION.

REPORT DATE : 3/7/98 MD : 6,955 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$14,512 TC : \$14,512 CUM : DC : \$287,561 CC : \$130,486 TC : \$418,047

DAILY DETAILS : MIRU CWS #70. NU FRAC VALVE & BOP'S. PU 3 7/8 MILL & 4.5 CSG SCRAPER. PU 222 JTS 2 3/8" TBG. TAG PBTD @ 6955' SIFN.

REPORT DATE : 3/8/98 MD : 6,955 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$10,955 TC : \$10,955 CUM : DC : \$287,561 CC : \$141,441 TC : \$429,002

DAILY DETAILS : CLEAN HOLE & DISPL W/FILTERED 3% KCL. LD 1 JT. PU A 6' PUP. EOT 6935'. RU DOWELL. HELD SAFETY MEETING. TEST LINES TO 2500 PSI OK. PMP 280 GAL 15% HCL W/ADD. DISPL W/24.3 BBL 3% LEFT ACID ACROSS INTERVAL TO BE PREF'D (6373-6932'). RD DOWELL. POOH & LD MILL & SCRAPER. RU SCHL. RUN CBL/CCL/GR FROM WLPB 9662' TO 1300' W/1000 PSI. HELD ON CSG CMT TOP 1514'. POOH. TEST CSG TO 6000 PSI OK. PMP 20 BBLS DWN 8 5/8 & 4 1/2 @ 4.5 BPM. JUST 50 PSI FRICTION PRESS. NO TEST. PU 3 1/8 SELECT FIRE GUN. RIH & CORR TO CNL/LTD & PERF MESA @ 6373-6715-6722-6894-6928-6932' ALL 3 SPF 18 TOTAL HOLES. POOH & RD SCHL. NO PRESS. SIFN.

REPORT DATE : 3/9/98 MD : 6,955 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$71,400 TC : \$71,400 CUM : DC : \$287,561 CC : \$212,841 TC : \$500,402

DAILY DETAILS : MI & RU DOWELL FRAC EQUIP. HOLD SAFETY MEETING & PRESS TEST LINES TO 6000 PSI. FRAC STAGE 1 (6373-6932') W/30,870 GAL YF-120 + 67,000# 20/40 SD RAMPED 2-6 PPG. BRK CN @ 1828 PSI, AVG INJ RATE 30 BPM @ 3100 PSI. MAX PRESS 4000 PSI, ISIP 2005 PSI. RU SCHL. SET ARROW RBP @ 5840'. PERF 3 SPF W/3 1/8" PORT PLUG GUN AS FOLLOWS: 4733, 4739, 5413, 5776, 5782 (TOTAL 15 HOLES). SICP 0 BEFORE & AFTER PERF. FRAC STAGE 2 (4733-5782') W/17 BBLS 15% HCL + 22,260 GAL YF-120 + 48,320# 20/40 SD RAMPED 2-6 PPG + 20,000# 20/40 RESIN COATED SD @ 6 PPG. BRK DWN @ 1186 PSI. AVG INJ RATE 30 BPM @ 3000 PSI. MAX PRESS 3800 PSI, ISIP 1854 PSI, 5 MIN 1955 PSI, 10 MIN 1765 PSI, 15 MIN 1580 PSI, 30 MIN 1350 PSI. START FLOW BACK ON 10/64" CHOKE. CHOKE PLUGGED W/SD. RE-START FLOW BACK ON 12/64" CHOKE. BBLS FLUID PMPD DAILY 1373, BBLS LEFT TO REC CUM 1373.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/10/98 MD : 6.955 TVD : DAYS : MW : VISC :
 DAILY : DC : CC : TC : CUM : DC : \$287,561 CC : \$212,841 TC : \$500,402

DAILY DETAILS : FLOW BACK REPORT

TIME...CP...CH...WTR...SD
 1PM..1350..12.....M...OPEN UP
 2:00..1075..14...60...M
 3:00...700..16...38...M
 4:00...460..18...22...H
 5:00...60...20...27...M
 6:00...20...24...16...L
 7:00...10...24...2...T
 8:00...10...24...2...T
 9:00...10...24...2...T
 10:00..10...4...2...T
 11:00..10...24...2...T
 12:00..10...24...2...T
 1AM...10...24...2...T
 2:00...10...24...2...T
 3:00...10...24...2...T
 4:00...10...24...2...T
 5:00...10...24...2...T
 6:00...10...24...2...T
 GAS RATE 20 MCF/D, TOTAL WTR 187 BBLS, TOTAL LTR 1200 BBLS.

REPORT DATE : 3/11/98 MD : 6.955 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$5,270 TC : \$5,270 CUM : DC : \$287,561 CC : \$218,111 TC : \$505,672

DAILY DETAILS : FCP 0 PSI. ND FRAC VALVE, NU BOP. RIH W/RETRIEVING HEAD FOR RBP & 2 3/8" TBG. TAG
 FILL @ 5756'. BRK CIRC W/3% KCL WTR. CLEAN OUT SAND 5756' TO RBP @ 5840'. CIRC HOLE
 CLEAN. REL RBP. WELL KICKED. BLOW CSG DWN 2 HRS ON 3/4" CK. POOH 52 JTS TBG (RBP @
 4270'). ATTEMPT TO KILL WELL W/160 BBLS 3% KCL WTR. COULD NOT KILL. RU FLOW LINE
 FROM TBG TO FLOW BACK TANK. FLWD WELL OVER NIGHT ON 20/64" CHOKE. BBLS FLUID
 PMPD DAILY 175, BBLS FLUID REC 105, BBLS LEFT TO REC 70, BBLS LEFT TO REC CUM 1256

FLOW BACK REPORT

TIME...CP...TP...CH...WTR...SD
 5:00...675...1240...20.....-...TR
 6:00...725...1210...20...11...TR
 7:00...800...1190...20...16...TR
 8:00...850...1180...20...14...TR
 9:00...950...1180...20...13...TR
 10:00..975...1170...20...11...TR
 11:00..1100...1140...20...11...TR
 12:00..1150...1140...20...11...TR
 1:00...1225...1120...20...5...
 2:00...1275...1200...20...11...CLEAN
 3:00...1300...1120...24...11...CLEAN
 4:00...1150...1040...32...8...TR
 5:00...1000...820...32...11...TR
 6:00...950...720...32...11...TR
 GAS RATE 2500 MCF/D, TOTAL WTR 144 BBLS, TOTAL LTR 1112 BBLS.

PERC**WELL CHRONOLOGY REPORT**

REPORT DATE : 3/12/98 MD : 6.955 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$21,090 TC : \$21,090 CUM : DC : \$287,561 CC : \$239,201 TC : \$526,762

DAILY DETAILS : SICP 850 PSI, FTP 600 PSI 32/64" CK, 2.6 MMCF/D, 3 BW/HR. BLW DWN & KILL WELL W/90 BBLS 10# BRINE. FIN POOH & LD RBP & RET HEAD. RIH W/NOTCHED COLLAR, 1 JT TBG, PSN & 2 3/8" TBG. TAG FILL @ 6880'. BRK CIRC W/3% KCL WR. CLEAN OUT SAND FROM 6880' TO PBTD @ 6955'. CIRC HOLE CLEAN. PU & LAND TBG 216 JTS LANDED @ 6838' W/NOTCHED COLLAR ON BTM & PSN 1 JT ABOVE @ 6807'. ND BOP. NU WH. RU FLOWLINE FROM TBG TO FLOW BACK TANK. SDFN. FLOW WELL OVERNIGHT ON 20/64" CK. BBLS FLUID PMPD DAILY 200, BBLS FLUID REC 245, BBLS LEFT TO RECOVER CUM 1067

FLOW BACK REPORT

TIME...CP...TP...CH...WTR...SD

5:00...1350...1050...20...TR

6:00...1350...1070...20...1...TR

7:00...1310...1070...20...1...TR

8:00...1300...1050...20...2...TR

9:00...1300...1040...20...3...TR

10:00...1300...1030...20...2...TR

11:00...1300...1030...20...2...TR

12:00...1275...1020...20...2...TR

1:00...1275...1020...20...2...TR

2:00...1275...1020...20...2...TR

3:00...1250...1000...20...2...TR

4:00...1250...1000...20...2...TR

5:00...1250...1000...20...2...TR

6:00...1250...1000...20...2...TR

GAS RATE 1500 MCF/D, TOTAL WTR 25 BBLS, TOTAL LTR 1042 BBLS

REPORT DATE : 3/13/98 MD : 6.955 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$89,830 TC : \$89,830 CUM : DC : \$287,561 CC : \$329,031 TC : \$616,592
 DAILY DETAILS : FLWG 1386 MCF, 40 BW, FTP 1200#, CP 1375#, 16/64" CK, 24 HRS.

REPORT DATE : 3/14/98 MD : 6.955 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$287,561 CC : \$329,031 TC : \$616,592
 DAILY DETAILS : FLWG 1843 MCF, 15 BC, 55 BW, FTP 900#, CP 1100#, 25/64", 24 HRS.

REPORT DATE : 3/15/98 MD : 6.955 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$287,561 CC : \$329,031 TC : \$616,592
 DAILY DETAILS : FLWG 1849 MCF, 15 BC, 50 BW, FTP 670#, CP 950#, 25-30/64" CK, LLTR 865 BBLS.

REPORT DATE : 3/16/98 MD : 6.955 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$287,561 CC : \$329,031 TC : \$616,592
 DAILY DETAILS : FLWG 1780 MCF, 13 BC, 47 BW, FTP 480#, CP 850#, 40/64" CK, 24 HRS, LLTR 818 BBLS.

REPORT DATE : 3/17/98 MD : 6.955 TVD : 0 DAYS : MW : 8.4 VISC : 27
 DAILY : DC : \$0 CC : \$0 TC : \$0 CUM : DC : \$287,561 CC : \$329,031 TC : \$616,592
 DAILY DETAILS : FLWG 1650 MCF, 12 BC, 43 BW, FTP 450#, CP 800#, 48/64" CK, 24 HRS, LLTR 775 BBLS. IP DATE: 3/15/98 - FLWG 1849 MCF, 15 BC, 50 BW, FTP 670#, CP 950#, 25-30/64" CK. -- FINAL REPORT --

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-01191-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

Natural Buttes Unit

8. Well Name and No.

NBU 287

9. API Well No.

43-047-32985

10. Field and Pool, or exploratory Area

Natural Buttes Field

11. County or Parish, State

Uintah Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2636' FSL & 1295' FEL
NESE, Section 3-T10S-R22E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

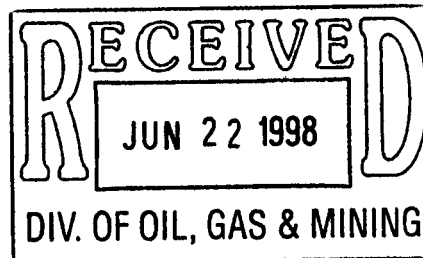
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Cement csg annulus
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached chronological well history for work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

Sheila Bremer

Title

Sheila Bremer

Environmental & Safety Analyst

Date

6/18/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

**THE COASTAL CORPORATION
PRODUCTION REPORT**

CHRONOLOGICAL HISTORY

NBU #287
NATURAL BUTTES UNIT
UINTAH COUNTY, UTAH

Page 1

Top Out Job

05/07/98

Still on Production. MIRU Dowell. Mix and pump 20 bbl hi vis pill. Pmp 65 bbl "G" cmt w/LCM lead, then 80 sks "G" cmt down 4-1/2" to 8-5/8" annulas. Press up to 170 psi. Shut dn watch press then flush lines w/1 bbl wtr, avg 50 psi, max 170 psi at 2 BPM w/3.8 BPM avg.

Final report.

DC: \$6,790

TC: \$6,790

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

Exhibit "A"

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Name Change

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner

TITLE Vice President

SIGNATURE

DATE 06-15-01

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

JUL 12 2001

**DIVISION OF
OIL, GAS AND MINING**

In Reply Refer To:
3106
UTSL-065841
(UT-924)

JUL 10 2001

NOTICE

El Paso Production Oil & Gas Company	:	Oil and Gas
Nine Greenway Plaza	:	
Houston TX 77046-0095	:	

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
~~State of Utah~~ DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

Exhibit of Leases

UTUSL-065841A	UTU-47172	UTU-74415	UTU-53860
UTU-28652	UTU-50687	UTU-74416	UTU-66401
UTU-37943	UTU-52298	UTU-75091	UTU-67868
UTU-44089	UTU-0109054	UTU-75096	UTU-65389
UTU-44090A	UTU-0143511	UTU-75097	UTU-77084
UTU-61263	UTU-0143512	UTU-75673	UTU-61430
UTU-00343	UTU-38401	UTU-76259	UTU-72633
UTU-02651	UTU-38411	UTU-76260	UTU-72650
UTU-02651B	UTU-38418	UTU-76261	UTU-49692
UTU-0142175	UTU-38419	UTU-76493	UTU-57894
UTU-70235	UTU-38420	UTU-76495	UTU-76829
UTU-70406	UTU-38421	UTU-76503	UTU-76830
UTU-74954	UTU-38423	UTU-78228	UTU-76831
UTU-75132	UTU-38424	UTU-78714	
UTU-75699	UTU-38425	UTU-78727	
UTU-76242	UTU-38426	UTU-78734	
UTU-78032	UTU-38427	UTU-79012	
UTU-4377	UTU-38428	UTU-79011	
UTU-4378	UTU-53861	UTU-71694	
UTU-7386	UTU-58097	UTU-00576	
UTU-8344A	UTU-64376	UTU-00647	
UTU-8345	UTU-65222	UTU-01470D	
UTU-8347	UTU-65223	UTU-0136484	
UTU-8621	UTU-66746	UTU-8344	
UTU-14646	UTU-67178	UTU-8346	
UTU-15855	UTU-67549	UTU-8648	
UTU-25880	UTU-72028	UTU-28212	
UTU-28213	UTU-72632	UTU-30289	
UTU-29535	UTU-73009	UTU-31260	
UTU-29797	UTU-73010	UTU-33433	
UTU-31736	UTU-73013	UTU-34711	
UTU-34350	UTU-73175	UTU-46699	
UTU-34705	UTU-73434	UTU-78852	
UTU-37116	UTU-73435	UTU-78853	
UTU-37355	UTU-73444	UTU-78854	
UTU-37573	UTU-73450	UTU-075939	
UTU-38261	UTU-73900	UTU-0149767	
UTU-39223	UTU-74409	UTU-2078	
UTU-40729	UTU-74410	UTU-44426	
UTU-40736	UTU-74413	UTU-49530	
UTU-42469	UTU-74414	UTU-51026	

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS
2. CDW ✓		5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001****FROM: (Old Operator):**

COASTAL OIL & GAS CORPORATION

Address: 9 GREENWAY PLAZA STE 2721

HOUSTON, TX 77046-0995

Phone: 1-(713)-418-4635

Account N0230

TO: (New Operator):

EL PASO PRODUCTION OIL & GAS COMPANY

Address: 9 GREENWAY PLAZA STE 2721 RM 2975B

HOUSTON, TX 77046-0995

Phone: 1-(832)-676-4721

Account N1845

CA No.**Unit: NATURAL BUTTES****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 20-1B	43-047-30319	2900	01-10S-22E	FEDERAL	GW	S
CIGE 105D-1-10-22	43-047-31758	2900	01-10S-22E	FEDERAL	GW	P
NBU CIGE 31-1-10-22	43-047-30511	2900	01-10S-22E	FEDERAL	GW	P
CIGE 194-1-10-22	43-047-32932	2900	01-10S-22E	FEDERAL	GW	P
CIGE 223-1-10-22	43-047-32983	2900	01-10S-22E	FEDERAL	GW	P
NBU 37XP	43-047-30724	2900	03-10S-22E	FEDERAL	GW	P
NBU 70	43-047-31100	2900	03-10S-22E	FEDERAL	GW	P
NBU 87J	43-047-31250	2900	03-10S-22E	FEDERAL	GW	S
NBU 86J	43-047-31251	2900	03-10S-22E	FEDERAL	GW	P
NBU 164	43-047-32055	2900	03-10S-22E	FEDERAL	GW	P
NBU 165	43-047-32057	2900	03-10S-22E	FEDERAL	GW	P
NBU 185	43-047-32171	2900	03-10S-22E	FEDERAL	GW	P
NBU 209	43-047-32345	2900	03-10S-22E	FEDERAL	GW	P
NBU 229	43-047-32594	2900	03-10S-22E	FEDERAL	GW	P
NBU 230A	43-047-32908	2900	03-10S-22E	FEDERAL	GW	P
NBU 289	43-047-32910	2900	03-10S-22E	FEDERAL	GW	P
NBU 285	43-047-32976	2900	03-10S-22E	FEDERAL	GW	S
NBU 286	43-047-32984	2900	03-10S-22E	FEDERAL	GW	P
NBU 287	43-047-32985	2900	03-10S-22E	FEDERAL	GW	P
NBU 288	43-047-32986	2900	03-10S-22E	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
4. Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 07/10/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 07/10/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/07/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/07/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEDERAL BOND VERIFICATION:

1. Federal well(s) covered by Bond No.: WY 2793

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

JAN. 17. 2003 3:34PM

WESTPORT

NO. 173 P. 2

**WESTPORT OIL AND GAS COMPANY, L.P.**

410 Seventeenth Street #2300 Denver Colorado 80202-4436
Telephone: 303 573 5404 Fax: 303 573 5409

February 1, 2002

Department of the Interior
Bureau of Land Management
2850 Youngfield Street
Lakewood, CO 80215-7093
Attention: Ms. Martha Maxwell

**RE: BLM Bond CO-1203
BLM Nationwide Bond 158626364
Surety - Continental Casualty Company
Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Conversion of Westport Oil and Gas Company, Inc., into Westport Oil and Gas Company, L.P.
Assumption Rider - Westport Oil and Gas Company, L.P.**

Dear Ms. Maxwell:

Pursuant to our recent conversations, please find the following list of enclosures for the BLM's consideration and approval:

**Two (2) Assumption Riders, fully executed originals.
Copies of Belco Energy Corporation merger into Westport Oil and Gas Company, Inc.
Copies of Westport Oil and Gas Company, Inc., conversion into Westport Oil and Gas Company, L.P.
List of all Federal/BIA/State Leases - Belco/Westport's leases - in all states.**

Please inform us of any additional information needed to complete the change to Westport Oil and Gas Company, L.P., as operator of record.

I thank you for your assistance and cooperation in this matter. Please do not hesitate contacting the undersigned, should a question arise.

Sincerely,
Westport Oil and Gas Company, L.P.

**Debby J. Black
Engineer Technician**

Encl:



United States Department of the Interior **RECEIVED**

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

FEB 22 2002

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:

3106

UTU-25566 et al

(UT-924)

FEB 21 2002

NOTICE

Westport Oil and Gas Company L.P. : Oil and Gas
410 Seventeenth Street, #2300 :
Denver Colorado 80215-7093 :

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Westport Oil and Gas Company, Inc. into Westport Oil and Gas Company, L.P. with Westport Oil and Gas Company, L.P. being the surviving entity.

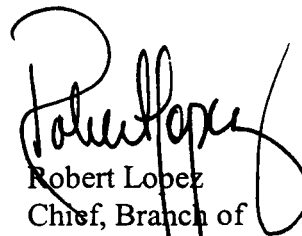
For our purposes, the name change is recognized effective December 31, 2001.

The oil and gas lease files identified have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Westport Oil and Gas Company, Inc. to Westport Oil and Gas Company, L.P.. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Colorado.

UTU-03405
UTU-20895
UTU-25566
UTU-43156
UTU-49518
UTU-49519
UTU-49522
UTU-49523



Robert Lopez
Chief, Branch of
Minerals Adjudication

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

UNITED STATES GOVERNMENT

memorandum

Branch of Real Estate Services
Uintah & Ouray Agency

Date: 5 December, 2002

Reply to
Attn of: Supervisory Petroleum Engineer

Subject: Modification of Utah Division of Oil, Gas and Mining Regulations

To: Director, Utah Division of Oil, Gas and Mining Division: John Baza

We have been advised of changes occurring with the operation of your database for Change of Operator. You will be modifying your records to reflect Change of Operator once you have received all necessary documentation from the companies involved, and perhaps in advance of our Notice of Concurrence/Approval of Change of Operator where Indian leases are involved.


We have no objection.

With further comment to Rulemaking, I wish to comment concerning the provision of Exhibits for upcoming Hearings. I would like to see the Uintah & Ouray Agency, BIA, and the Ute Indian Tribe, Energy & Mineral Resources Department added to the list of those parties that receive advance Exhibits so as to allow us to have research time prior to Hearing dates. We will be able to provide a more informed recommendation to the Oil, Gas and Mining Board. It would be best if we would receive only those Exhibits that concern Indian lands, specifically on or adjacent to Indian lands. This may be a difficult situation to attain, as it is not always clear where 'on or adjacent' occurs.

I am aware that you have gone to extra effort to correct this matter already, and I fully appreciate it. My request is intended only to allow the addition of Uintah & Ouray Agency and Ute Indian Tribe to the official listing.

We appreciate your concern, and hope that these comments are timely enough for consideration in the revision process.

CC: Minerals & Mining Section of RES
Ute Energy & Mineral Resources Department: Executive Director
chrono





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Washington, D.C. 20240

FEB 10 2003

IN REPLY REFER TO:
Real Estate Services

Carroll A. Wilson
Principal Landman
Westport Oil and Gas Company, L.P.
1368 South 1200 East
Vernal, Utah 84078

Dear Mr. Wilson:

This is in response to your request for approval of RLI Insurance Company's Nationwide Oil and Gas Lease Bond No. RLB0005239 executed effective December 17, 2002, (\$150,000 coverage) with Westport Oil and Gas Company, L. P., as principal.

This bond is hereby approved as of the date of this correspondence and will be retained in the Bureau of Indian Affairs' Division of Real Estate Services, 1849 C Street, NW, MS-4512-MIB, Washington, D.C. 20240. All Bureau oil and gas regional offices and the surety are being informed of this action.

In cases where you have existing individual and/or collective bonds on file with one or more of our regional offices, you may now request those offices, directly, to terminate in lieu of coverage under this Nationwide Bond.

Enclosed is a copy of the approved bond for your files. If we may be of further assistance in this matter, please advise.

Sincerely,

Director, Office of Trust Responsibilities

ACTING

Enclosure



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

February 27, 2003

Westport Oil and Gas Company, L.P.
Attn: Gary D. Williamson
1670 Broadway, Suite 2800
Denver, Colorado 80202

Re: Natural Buttes Unit
Uintah County, Utah

Gentlemen:

On February 27, 2003, we received an indenture dated December 17, 2002, whereby El Paso Production Oil & Gas Company resigned as Unit Operator and Westport Oil and Gas Company, L.P., was designated as Successor Unit Operator for the Natural Buttes Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 27, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Natural Buttes Unit Agreement.

Your nationwide (Colorado) oil and gas bond No. 1203 will be used to cover all operations within the Natural Buttes Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File - Natural Buttes Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:02/27/2003

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER:
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
		8. WELL NAME and NUMBER: Exhibit "A"
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		9. API NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		10. FIELD AND POOL, OR WILDCAT:
3. ADDRESS OF OPERATOR: 9 Greenway Plaza CITY Houston STATE TX ZIP 77064-0995		PHONE NUMBER: (832) 676-5933
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: STATE: UTAH QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator change to Westport Oil and Gas Company, L.P., 1670 Broadway, Suite 2800, Denver, CO. 80202-4800, effective December 17, 2002.

BOND # _____

State Surety Bond No. RLB0005236
Fee Bond No. RLB0005238

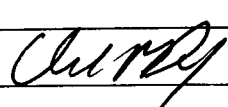
EL PASO PRODUCTION OIL & GAS COMPANY

By: 
Jon R. Nelsen, Attorney-in-Fact

RECEIVED

FEB 28 2003

DIV. OF OIL, GAS & MINING

WESTPORT OIL AND GAS COMPANY, L.P.			
NAME (PLEASE PRINT)	David R. Dix	TITLE	Agent and Attorney-in-Fact
SIGNATURE		DATE	12/17/02

(This space for State use only)

Form 3160-5
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

SEE ATTACHED EXHIBIT "A"

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SEE ATTACHED EXHIBIT "A"

9. API Well No.

SEE ATTACHED EXHIBIT "A"

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED EXHIBIT "A"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other
			SUCCESSOR OF
			OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zc. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.

WESTPORT OIL & GAS COMPANY, L.P., IS CONSIDERED TO BE THE OPERATOR ON THE ATTACHED DESCRIBED LANDS AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR THE OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF, BOND COVERAGE FOR THIS WELL IS PROVIDED BY FEDERAL NATIONWIDE BOND NO. 158626364, EFFECTIVE FEBRUARY 1, 2002, AND BIA NATIONWIDE BOND NO. RLB0005239, EFFECTIVE FEBRUARY 10, 2003.

RECEIVED

MAR 04 2003

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

CHERYL CAMERON

Title

OPERATIONS

Date

March 4, 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW ✓
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective: **12-17-02**

FROM: (Old Operator):	TO: (New Operator):
EL PASO PRODUCTION OIL & GAS COMPANY	WESTPORT OIL & GAS COMPANY LP
Address: 9 GREENWAY PLAZA	Address: P O BOX 1148
HOUSTON, TX 77064-0995	VERNAL, UT 84078
Phone: 1-(832)-676-5933	Phone: 1-(435)-781-7023
Account No. N1845	Account No. N2115

CA No. Unit: NATURAL BUTTES

WELL(S)

NAME	SEC TWN RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 285	03-10S-22E	43-047-32976	2900	FEDERAL	GW	S
NBU 286	03-10S-22E	43-047-32984	2900	FEDERAL	GW	P
NBU 287	03-10S-22E	43-047-32985	2900	FEDERAL	GW	P
NBU 288	03-10S-22E	43-047-32986	2900	FEDERAL	GW	P
NBU 290	03-10S-22E	43-047-32987	2900	FEDERAL	GW	P
NBU 164	03-10S-22E	43-047-32055	2900	FEDERAL	GW	P
NBU 165	03-10S-22E	43-047-32057	2900	FEDERAL	GW	P
NBU 185	03-10S-22E	43-047-32171	2900	FEDERAL	GW	P
NBU 37XP	03-10S-22E	43-047-30724	2900	FEDERAL	GW	P
NBU 70N3	03-10S-22E	43-047-31100	2900	FEDERAL	GW	S
NBU 87J	03-10S-22E	43-047-31250	2900	FEDERAL	GW	S
NBU 86J	03-10S-22E	43-047-31251	2900	FEDERAL	GW	P
NBU 209	03-10S-22E	43-047-32345	2900	FEDERAL	GW	P
NBU 229	03-10S-22E	43-047-32594	2900	FEDERAL	GW	P
NBU 230	03-10S-22E	43-047-32591	2900	FEDERAL	GW	PA
NBU 230A	03-10S-22E	43-047-32908	2900	FEDERAL	GW	P
NBU 289	03-10S-22E	43-047-32910	2900	FEDERAL	GW	P
NBU 170	04-10S-22E	43-047-32169	2900	FEDERAL	GW	S
NBU 208	04-10S-22E	43-047-32343	2900	FEDERAL	GW	P
NBU 311	04-10S-22E	43-047-32837	2900	FEDERAL	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 02/28/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/04/2003
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/06/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
5. If **NO**, the operator was contacted contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM-12/31/2003 BIA-12/5/02

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 02/27/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 03/24/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 03/24/2003
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: RLB 0005236

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 158626364

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: RLB 0005239

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB 0005238
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY, L.P.

3a. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple Wells - see attached

5. Lease Serial No.

Multiple Wells - see attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

891008900A

8. Well Name and No.

Multiple Wells - see attached

9. API Well No.

Multiple Wells - see attached

10. Field and Pool, or Exploratory Area

Natural Buttes Unit

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Westport Oil & Gas requests a variance to Onshore Order No. 4, Part IIIC.a. requiring each sales tank be equipped with a pressure-vacuum thief hatch and/or vent line valve. The variance is requested as an economic analysis shows the value of the shrunk condensate will not payout the incremental cost of purchasing and maintaining the valve resulting in a loss of value over the producing life of the well.

The volume lost to shrinkage by dropping the tank pressure from 6 ozs. to 0 psig is shown to be 0.3% of the tank volume. This was determined by lab analysis of a representative sample from the field. The sample shrunk from 98.82% of original volume to 98.52% when the pressure was dropped. The average NBU well produces approximately 6 bbls condensate per month. The resulting shrinkage would amount to 0.56 bbls per month lost volume due to shrinkage. The value of the shrunk and lost condensate does not recoup or payout the cost of installing and maintaining the valves and other devices that hold the positive tank pressure. An economic run based on the loss and costs is attached. Westport Oil & gas requests approval of this variance in order to increase the value of the well to the operator and the mineral royalty owners.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

J.T. Conley

Signature

COPY SENT TO OPERATOR

Date:

Initials:

9-16-03

CHD

Title

Date

9-2-2003

Operations Manager

SEP 10 2003

DIV. OF OIL, GAS & MINING

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Federal Approval of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date: 9/16/03

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NBU 260	28-9-21 SENE	U05676	891008900A	430473300900S1
NBU 261	30-9-21 SENW	UTU0581	891008900A	430473292800S1 ✓
NBU 262	33-9-21 NENE	UTU0576	891008900A	430473292900S1
NBU 263	34-9-21 SENW	U01194	891008900A	430473279300S1 ✓
NBU 264	1-10-21 SESW	U02842B	891008900A	430473300000S1
NBU 265	2-10-21 NESE	ML13826	891008900A	430473279600S1 ✓
NBU 266	10-10-21 SWNW	UTU0149079	891008900A	430473294100S1
NBU 267	10-10-21 NESW	UTU01416A	891008900A	430473294200S1
NBU 268	11-10-21 NENE	U01190	891008900A	430473300100S1
NBU 269	12-10-21 SWNW	UTU1196D	891008900A	430473347300S1
NBU 270	13-10-21 SWNW	ML23608	891008900A	430473286200S1 ✓
NBU 271	24-10-20 SWNW	UTU4485	891008900A	430473288700S1
NBU 272	11-10-22 SWNE	U01197A	891008900A	430473288900S1 ✓
NBU 273	22-9-21 NWNW	UTU0147566	891008900A	430473290600S1
NBU 274	23-9-21 NESW	UTU149075	891008900A	430473290700S1
NBU 275	9-9-21 NWSW	UTU01188	891008900A	430473290500S1
NBU 277	19-9-22 SENE	UTU0284	891008900A	430473304200S1
NBU 278	30-9-22 SWSW	U463	891008900A	430473301100S1
NBU 280	31-9-22 NESW	ML22935A	891008900A	430473286500S1 ✓
NBU 281	32-9-22 SWSW	ML22649	891008900A	430473286600S1 ✓
NBU 282	32-9-22 NESE	ML22649	891008900A	430473286700S1
NBU 285	3-10-22 NWNW	UTU01191	891008900A	430473297600S1
NBU 286	3-10-22 SENW	UTU01191	891008900A	430473298400S1
NBU 287	3-10-22 NESE	UTU01191A	891008900A	430473298500S1
NBU 288	3-10-22 NWSW	UTU01191	891008900A	430473298600S1
NBU 289	3-10-22 SESW	UTU01191	891008900A	430473291000S1
NBU 290	3-10-22 SWSE	UTU01191A	891008900A	430473298700S1
NBU 291	9-10-22 NENE	UTU01196D	891008900A	430473291100S1
NBU 292	9-10-22 SWNE	UTU1196D	891008900A	430473347400S1
NBU 293	10-10-22 SENE	UTU025187	891008900A	430473318200S1
NBU 294X	22-9-20 NENW	UTU0577B	891008900A	430473346500S1
NBU 295	12-10-20 SWSW	UTU4478	891008900A	430473293900S1
NBU 296	24-10-20 NWNE	UTU4485	891008900A	430473288600S1
NBU 297	11-9-21 SWNW	UTU0141315	891008900A	430473304000S1
NBU 298	15-9-21 NESW	UTU01188	891008900A	430473304100S1
NBU 299	16-9-21 SWNE	ML3282	891008900A	430473301200S1
NBU 300	21-9-21 NWNW	UTU0576	891008900A	430473302300S1
NBU 301	25-9-21 NWSW	U01194	891008900A	430473285900S1 ✓
NBU 302	26-9-21 SWNW	U01194	891008900A	430473287700S1 ✓
NBU 303	26-9-21 SESE	ML22934	891008900A	430473287800S1 ✓
NBU 304	27-9-21 SESE	U01194A	891008900A	430473287900S1 ✓
NBU 305	27-9-21 SWSE	U01194A	891008900A	430473288000S1 ✓
NBU 306	27-9-21 NWNW	U01194A	891008900A	430473286000S1 ✓
NBU 307	28-9-21 NWNE	U05676	891008900A	430473300700S1
NBU 308	28-9-21 SENW	U05676	891008900A	430473314300S1
NBU 309	30-9-21 NENE	UTU0581	891008900A	430473301000S1
NBU 310	35-9-21 NENW	U01194	891008900A	430473288200S1 ✓
NBU 311	4-10-22 NESE	UTU01191	891008900A	430473283700S1
NBU 312-E2	2-9-21 SWSE	UTU21510	891008900A	430473228800S1 ✓
NBU 313	4-10-22 NENW	UTU01191A	891008900A	430473283800S1
NBU 315	11-9-21 SENE	UTU0141317	891008900A	430473387900S1
NBU 316	11-9-21 SWNE	UTU0141317	891008900A	430473441300S1
NBU 317	13-9-21 NENE	U-01193	891008900A	430473392100S1
NBU 318	13-9-21 SWNE	UTU01193	891008900A	430473388000S1
NBU 320	25-9-21 NWNW	U01189	891008900A	430473320100S1
NBU 321	26-9-21 SWSW	U01194	891008900A	430473320200S1 ✓
NBU 322	34-9-21 SESW	U01994	891008900A	430473320300S1 ✓
NBU 323	30-9-22 NENE	U-463	891008900A	430473405000S1
NBU 326	31-9-22 NESW	ML22935A	891008900A	430473320400S1 ✓
NBU 327	33-9-22 SWSE	UTU01191	891008900A	430473373500S1
NBU 329	1-10-21 NESW	UTU02842B	891008900A	430473322700S1
NBU 330	3-10-21 NENE	UTU0149078	891008900A	430473322800S1
NBU 331	3-10-21 NWNE	UTU0149078	891008900A	430473322900S1

Westport Oil & Gas, L.P.

Project Economics Worksheet

Instructions:

Fill in blue boxed areas with before and after project data. The evaluation results are shown below and graphed automatically at the bottom of the page. This sheet is protected to prevent accidental alteration of the formulas. See JTC for changes. OPX entered as annual costs and/or as unit OPX costs for \$/BF and \$/MCF

Project Name:

Condensate Shrinkage Economics

Is this job a well pull or production rig job ??? ☒ N (Y or N)

	BEFORE \$/Year	AFTER \$/Year	DIFFERENCE \$/Year
Gross Oil Revenue	\$1,088	\$1,099	\$11
Gross Gas Revenue	\$0	\$0	\$0
NGL Revenue	\$0	\$0	\$0
PULING UNIT SERVICE			\$0
WIRELINE SERVICE			\$0
SUBSURF EQUIP REPAIRS			\$0
COMPANY LABOR			\$0
CONTRACT LABOR	\$0	\$200	\$200
CONTR SERVICE			\$0
LEASE FUEL GAS	\$0	\$0	\$0
UTILITIES - ELECTRICITY	\$0	\$0	\$0
CHEMICAL TREATING			\$0
MATERIAL & SUPPLY	\$0	\$150	\$150
WATER & HAULING			\$0
ADMINISTRATIVE COSTS			\$0
GAS PLANT PROCESSING			\$0
Totals	\$0	\$350	\$350

Increased OPX Per Year

Investment Breakdown:

	Cap/Exp Code	Cost, \$
Capital \$	820/830/840	\$1,200
Expense \$	830/840	\$0
Total \$		\$1,200

Oil Price	\$ 23.00	\$/BO
Gas Price	\$ 3.10	\$/MCF
Electric Cost	\$ -	\$/ HP / day
OPX/BF	\$ 2.00	\$/BF
OPX/MCF	\$ 0.62	\$/MCF

Production & OPX Detail:

	Before		After		Difference
Oil Production	0.192	BOPD	0.194	BOPD	0.002
Gas Production	0	MCFPD	0	MCFPD	0
Wtr Production	0	BWPD	0	BWPD	0
Horse Power		HP		HP	0
Fuel Gas Burned		MCFPD		MCFPD	0

Project Life:

Life = 20.0 Years
(Life no longer than 20 years)

Internal Rate of Return:

After Tax IROR = #DIV/0!

AT Cum Cashflow:

Operating Cashflow = (\$2,917) (Discounted @ 10%)

Gross Reserves:

Oil Reserves = 4 BO
Gas Reserves = 0 MCF
Gas Equiv Reserves = 38 MCFE

Payout Calculation:

Payout = $\frac{\text{Total Investment}}{\text{Sum(OPX + Incremental Revenue)}}$ = 1

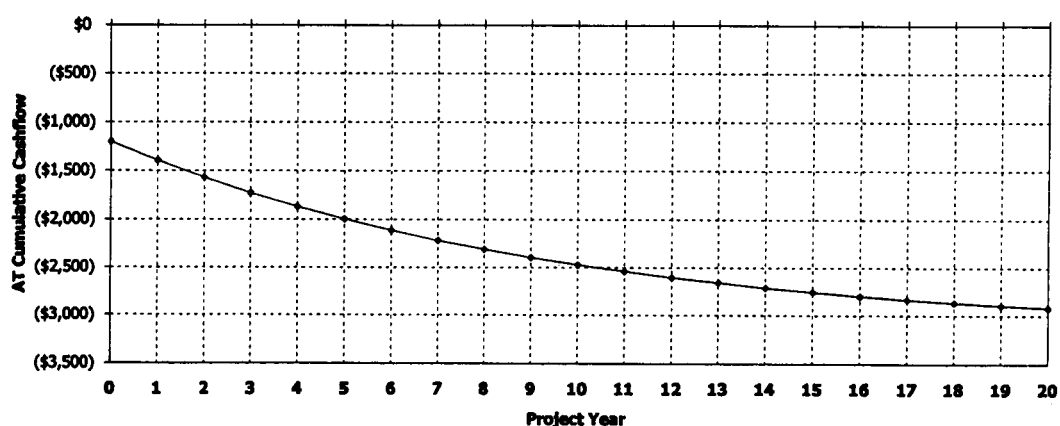
Payout occurs when total AT cashflow equals investment
See graph below, note years when cashflow reaches zero

Payout = NEVER Years or #VALUE! Days

Notes/Assumptions:

An average NBU well produces 0.192 Bopd with no tank pressure. The production is increased to 0.194 Bopd if 4 ozs of pressure are placed on the tank. The increased production does not payout the valve cost or the estimated annual maintenance costs.

Project: Condensate Shrinkage Economics



Westport Oil and Gas, Inc.

NBU/Ouray Field

RFL 2003-022

COMPARISON OF FLASH BACK PRESSURES

Calculated by Characterized Equation-of-State

Flash Conditions		Gas/Oil Ratio (scf/STbbl) (A)	Specific Gravity of Flashed Gas (Air=1.000)	Separator Volume Factor (B)	Separator Volume Percent (C)
psig	°F				

Calculated at Laboratory Flash Conditions

80	70			1.019	
0	122	30.4	0.993	1.033	101.37%
0	60	0.0	—	1.000	98.14%

Calculated Flash with Backpressure using Tuned EOS

80	70			1.015	
6.0 oz	65	24.6	0.777	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
4.0 oz	65	24.7	0.778	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
2.0 oz	65	24.7	0.779	1.003	98.82%
0	60	0.0	—	1.000	98.52%
80	70			1.015	
0	65	24.8	0.780	1.003	98.82%
0	60	0.0	—	1.000	98.52%

(A) Cubic Feet of gas at 14.696 psia and 60 °F per Barrel of Stock Tank Oil at 60 °F.

(B) Barrels of oil at indicated pressure and temperature per Barrel of Stock Tank Oil at 60 °F.

(C) Oil volume at indicated pressure and temperature as a percentage of original saturated oil volume.

Note: Bubblepoint of sample in original sample container was 80 psig at 70° F with 1 cc water

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/6/2006

FROM: (Old Operator):

N2115-Westport Oil & Gas Co., LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore, LP
 1368 South 1200 East
 Vernal, UT 84078
 Phone: 1-(435) 781-7024

CA No.		Unit:		NATURAL BUTTES UNIT				
WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: _____
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: _____
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG
The Division sent response by letter on: _____

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

COMMENTS:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

KERR-McGEE OIL & GAS ONSHORE LP

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other CHANGE OF OPERATOR

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

RECEIVED

MAY 10 2006

DIV. OF OIL, GAS & MINING

BLM BOND = C01203

BIA BOND = RLB0005237

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

RANDY BAYNE

Title

DRILLING MANAGER

Signature

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Brad Laney

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Colorado State Office
2850 Youngfield Street
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)
3106
COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :
1999 Broadway, Suite 3700 : Oil & Gas
Denver, CO 80202 :

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell
Martha L. Maxwell
Land Law Examiner
Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-922)

March 27, 2006

Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of
Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare
Dave Mascarenas
Susan Bauman

RECEIVED

MAR 28 2006

UT. OF OIL, GAS & MIN. (B)